

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

02/08/2023

Submitted Date:

02/13/2023

Document Number:

702500879

FIELD INSPECTION FORMLoc ID 335306 Inspector Name: Burchett, Kirby On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**

OGCC Operator Number: 96850

Name of Operator: TEP ROCKY MOUNTAIN LLC

Address: 1058 COUNTY ROAD 215

City: PARACHUTE State: CO Zip: 81635

Status Summary:☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**

21 Number of Comments

3 Number of Corrective Actions

☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
, TEP	(970) 285-9377	COGCCInspectionReports@terraep.com	
Kellerby, Shaun	(970) 712-1248	shaun.kellerby@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
259331	WELL	PR	02/19/2001	GW	045-07713	UNOCAL GM 14-27	PR
259371	WELL	PR	02/23/2001	GW	045-07719	UNOCAL GM 209-27	PR
273300	WELL	PR	08/01/2020	GW	045-10236	WILLIAMS GM 414-27	PR
273301	WELL	PR	01/19/2005	GW	045-10235	WILLIAMS GM 514-27	PR

General Comment:**COGCC Inspection Report Summary**

On Wednesday, 02/08/2023, at approximately 1:00 PM, Inspector Kirby Burchett, conducted a routine field inspection at TEP Rocky Mountain LLC on the GM 14-27 Pad, Location #335306, in Garfield County, Colorado.

This location is within or in close proximity to a CPW Black Bear/High Priority/NSO/Density Habitat Wildlife Management Area.

This location is a dual lease with the GM 11-34 Pad, ID #335408, sharing the same tank battery.

Any Corrective Actions from previous Inspections are still applicable.

While there, I observed normal production operations. During this inspection the following compliance issues were observed:

1. Random debris
2. Unmarked deadman.
3. Stormwater maintenance.

A follow up on this site inspection will be conducted to ensure the compliance issues have been corrected to comply with COGCC rules.

LocationOverall Good: ☐

Signs/Marker:			
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	BATTERY		
Comment:			
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	OTHER		
Comment:	Separator units include attached storage tanks. The sight glass located on the side of the unit indicates the storage tank is full of an unknown fluid. No form of labeling or markers are present to identify a potential hazard or the contents of the storage tank.		
Corrective Action:		Date:	

Emergency Contact Number:

Comment: 911 / (970) 285-9377

Corrective Action:

Date: _____

Good Housekeeping:

Type	DEBRIS		
Comment:	Loose debris at wellhead		
Corrective Action:	All trash, rubbish, and other waste material will be properly contained until removed from the Oil and Gas Location. At no time will trash, debris, or rubbish be placed or remain on the ground.	Date:	02/17/2023

Overall Good: ☐**Spills:**

Type	Area	Volume		
------	------	--------	--	--

In Containment: No

Comment:

☐ Multiple Spills and Releases?**Fencing/:**

Type	TANK BATTERY		
Comment:	Hog panels		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Hog panels		
Corrective Action:		Date:	
Type	SEPARATOR		
Comment:	Hog panels		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Gas Meter Run	# 4		
Comment:	Each well metered at the separator		
Corrective Action:		Date:	
Type: Deadman # & Marked	# 4		
Comment:	Unmarked deadman on NW corner of location		
Corrective Action:	All guy line anchors left buried for future use will be identified by a marker of bright color not less than 4 feet in height and not greater than 1 foot east of the guy line anchor		Date: 02/17/2023
Type: Plunger Lift	#		
Comment:	All wells on plunger lift		
Corrective Action:		Date:	
Type: Bird Protectors	# 4		
Comment:			
Corrective Action:		Date:	
Type: Bradenhead	# 4		
Comment:	No automated monitoring equipment installed on Bradenheads. All Bradenhead valves are accessible.		
Corrective Action:		Date:	
Type: Horizontal Heated Separator	# 4		
Comment:	2 Double units		
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	300 BBLs	STEEL AST		,
Comment:	Tank shared with the GM 11-34 pad. Corrective Action for open end loadline addressed on Inspection #702500876.				
Corrective Action:				Date:	

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:				
Corrective Action:			Date:	

Venting:

Yes/No	NO	
Comment:		
Corrective Action:		Date:

Flaring:			
Type			
Comment:			
Corrective Action:		Date:	

--	--	--	--

Inspected Facilities									
Facility ID:	259331	Type:	WELL	API Number:	045-07713	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Plunger lift								
Corrective Action:						Date:			
Facility ID:	259371	Type:	WELL	API Number:	045-07719	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Plunger lift								
Corrective Action:						Date:			
Facility ID:	273300	Type:	WELL	API Number:	045-10236	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Plunger lift								
Corrective Action:						Date:			
Facility ID:	273301	Type:	WELL	API Number:	045-10235	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Plunger lift								
Corrective Action:						Date:			

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Sediment Traps				
		Compaction				
Ditches						
Berms						
Waddles	Fail					Erosion underneath waddles
		Gravel				
Compaction						
Drains						
Sediment Traps	Fail					Erosion
Gravel						
		Culverts				
		Ditches	Fail			Ditch full of sediment

Comment: Waddles are ineffective in places. Sediment traps are starting to erode. Lease road ditch full of debris diverting flow across road bypassing culvert.

Corrective Action: Oil and gas operators shall implement and maintain Best Management Practices (BMPs) at all oil and gas locations to control stormwater runoff in a manner that minimizes erosion, transport of sediment offsite, and site degradation.

Date: 03/13/2023

Pits: ☒ NO SURFACE INDICATION OF PIT

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
403322124	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6022633
702500880	Inspection photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6022618