



02357724

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE
(Other instructions on reverse side)

Form approved. JA
Budget Bureau No. 1004-0135
Expires August 31, 1985
LEASE DESIGNATION AND SERIAL NO.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

| | |
|--|---|
| <p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p> <p>2. NAME OF OPERATOR <u>Whiting Petroleum Corporation</u></p> <p>3. ADDRESS OF OPERATOR <u>1700 Broadway, #2300, Denver, Colorado 80290</u></p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface <u>1980' FNL & 1980' FEL of Section 10</u></p> <p>14. PERMIT NO. <u>67-164 (State)</u></p> | <p>6. IS INDIAN, ALLOTTEE OR TRIBE NAME --</p> <p>7. UNIT AGREEMENT NAME --</p> <p>8. FARM OR LEASE NAME <u>USA Butler</u></p> <p>9. WELL NO. <u>#1</u></p> <p>10. FIELD AND POOL, OR WILDCAT <u>Brandon-Lansing</u></p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <u>SWNE Sec.10-T19S-R45W</u></p> <p>12. COUNTY OR PARISH <u>Kiowa</u></p> <p>13. STATE <u>CO</u></p> |
| <p>15. ELEVATIONS (Show whether Dr. H. or L.) <u>3929' GR</u></p> | |

RECEIVED

MAY 17 1993

GOLD OIL & GAS CONS. COM.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

| | |
|---|---|
| <p>TEST WATER SHUT-OFF <input type="checkbox"/></p> <p>FRACTURE TREAT <input type="checkbox"/></p> <p>SHOOT OR ACIDIZE <input type="checkbox"/></p> <p>REPAIR WELL <input type="checkbox"/></p> <p>(Other) <input type="checkbox"/></p> | <p>PELL OR ALTER CASING <input type="checkbox"/></p> <p>MULTIPLE COMPLETION <input type="checkbox"/></p> <p>ABANDON* <input checked="" type="checkbox"/></p> <p>CHANGE PLANS <input type="checkbox"/></p> |
|---|---|

SUBSEQUENT REPORT OF:

| | |
|---|---|
| <p>WATER SHUT-OFF <input type="checkbox"/></p> <p>FRACTURE TREATMENT <input type="checkbox"/></p> <p>SHOOTING OR ACIDIZING <input type="checkbox"/></p> <p>(Other) <input type="checkbox"/></p> | <p>REPAIRING WELL <input type="checkbox"/></p> <p>ALTERING CASING <input type="checkbox"/></p> <p>ABANDONMENT* <input type="checkbox"/></p> |
|---|---|

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. LIST THE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well failed a casing pressure test on March 18, 1993. The well was sanded back to approx 3835', and pressured to 250 psi. It leaked off in 5 minutes and we were able to pump 1/4 BPM @ 300 psi. Test procedures were outlined in a February 23, 1993 Sundry Notice which was approved on March 5, 1993. The failed test was witnessed by Bob Eagan of the BLM.

Whiting now proposes to abandon the well per procedures discussed with Frank Moore on April 7, 1993. The BLM will be notified at least 48 hours before work is started.

- A. Set 50 sack cement plug @ 3895'. Well will be filled with water because all zones are sub-normal to normal pressured.
- B. Set 50 sack cement plug at 1535'. WOC. Tag top of plug at 1335' or above.
- C. Cut or back-off 5-1/2" casing just below shoe of 8-5/8" surface casing @ 200'.
- D. Set 50 sack cement plug 50' into stub of 5-1/2" casing. Calculate quantity of cement to insure it will fill to 150' from surface in 8-5/8" casing.
- E. Set 25 sack plug in 8-5/8" casing from 50' to surface.
- F. Cut off 8-5/8" casing at least 4' below grade. Weld on 1/4" or thicker plate which reads, "USA Butler #1, SW NE Sec.10-T19S-R45W".

I hereby certify that the foregoing is true and correct

SIGNED Richard E. Fromm

TITLE Operations Manager-West

DATE 4/13/93

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

CONDITIONS CHANGED BY BLM - TO ADD PLUG BELOW
SAROTA

*See Instructions on Reverse Side

CASING SCHEMATIC

USA Butler #1

BRANDON Field - Kiowa Co, Colorado

BEST IMAGE
AVAILABLE

STIMULATIONS:

1. 6/67 PERFS @ 4732/4792' w/ 1500 gal 15% MCA
2. 6/67 PERFS @ 4590/4722' w/ 1500 gal 15% MCA + 11,844 gal Gelled 15% Hcl
3. 1/75 PERFS @ 3878/3886' w/ 500 gal 15% MCA
4. 11/75 PERFS @ 3878/3886' w/ 500 gal 15% Hcl
5. 11/75 PERFS @ 3878/3886' w/ 500 gal 15% MCA

9 5/8" 24" CMT w/ 200 SK
@ 200'

← 2 3/4" 135' SQZ w/ 135 SK

L-13

PERFS 3878/3886' w/ 2HPF, acidized w/ 500 gal 15% MCA, IP 216 BDD, 96 BDW

CMT RETAINER @ 3895'

← PERF 4 holes @ 3900' SQZ w/ 120 SKS

BP SET @ 4450' by wireline

Mississippian

PERFS 17 holes @ 4590, 4592, 4598, 4600, 4602, 4612, 4614, 4616, 4618, 4628,
4630, 4632, 4642, 4644, 4646, 4648, 4654

3 4660/4673' w/ 1HPF

3 4677/4697' w/ 1HPF

3 4702/4716' w/ 1HPF

1 HPF @ 4721/4722', 4732/4737', 4739/4742', 4745', 4748/4750', 4752/4771', 4771/4791', 4795/4792'

← PBTD @ 4871'

5 1/2" 15.5" J-55

@ 4882' w/ 100 SK

CMT Top @ 4360' by Temp Survey

RBF

2/10/93

USA BUTLER #1
BRANDON FIELD
KIOWA COUNTY, COLORADO
OPERATOR: WPC

- 7-5-93 MIRU J. W. Gibson Rig #26. PU B & B Oil Tool sand pump. PU 124 jts 2-7/8" tbg. TIH w/sand pump to 3895'. TOO H w/tbg. LD sand pump. Cleaned out PB sand & some small pieces of rubber. SDFN.
DC-\$1,730
- 7-6-93 TIH w/125 jts 2-7/8" tbg 3894±. RU J. W. Gibson cement unit. Mixed & pumped 50 sx Portland cmt. Displaced w/15 bbls fresh wtr. Pulled 76 jts & LD. Set rev circ tank on location to circ into. RU. Rev circ to 5-1/2" csg. Loaded tbg & broke circ. Mixed & pumped 50 sx Portland cmt. Displaced w/3-1/2 bls fresh wtr. TOO H w/tbg. CWI. SDFN. Plug #1 3894' to 3453' est. Plug #2 1535' to est 1976'.
DC-\$1,435
CC-\$3,165
- 7-7-93 Set plug @bottom of surf csg & surf. TIH w/tbg. Tagged cmt top @994', Plug #2, w/tbg. Wireline tagged cmt @976'. Drilled out cmt to 1100' - plug #2. Top perf 4 holes 1050-51'. Set cmt retainer @1040'. TIH w/tbg. Sting into retainer. Mixed & pumped 40 sx Portland cmt. Displaced cmt to retainer & sting out of retainer. Mixed & pumped 20 sx cmt. Balance plug on retainer. Cut 5-1/2" csg @205'. Pulled 5 jts 5-1/2, leaving 1 jt in hole. CWI. SDFN. Plug #2 1535' to 1100', Plug #3 1051' to 1040' w/cmt retainer @1040', 20 sx on top of retainer 1040'. Est 863'.
DC-\$3,515
TC-\$6,680
- 7-8-93 Tried to run 2-7/8" tbg back in 5-1/2" csg @205'. Tried for 1 hr but couldn't get back inside of 5-1/2" csg. Called Frank Moore w/BLM for orders. Got orders to spot plug #4 on top of 5-1/2" csg stub. Plug #4 - spotted 25 sk plug from 50' to surface. RDMO. Note: Will cap surf csg, level off & clean location on 7-12-93.
DC-\$2,000
TC-\$8,680