



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

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(Do not use this space for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

NOTICES AND REPORTS ON WELLS

5. LEASE DESIGNATION AND SERIAL NO.

Colorado 0123458-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

RECEIVED

7. UNIT AGREEMENT NAME

CALNW190

8. FARM OR LEASE NAME

USA Butler

9. WELL NO.

#1

10. FIELD AND POOL, OR WILDCAT

Brandon-Lansing

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 10 T19S R45W

12. COUNTY OR PARISH 13. STATE

Kiowa

Colorado

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Inexco Oil Company

3. ADDRESS OF OPERATOR

1860 Lincoln Street, Suite 500, Denver, Colorado 80295

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

SW NE Section 10, T19S R45W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3929' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other) Recompletion in Lansing

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Recompletion in Lansing

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Date of Work 1/13/75 to 1/27/75

Status of Well: Well was T & A in the Mississippian cumulative production from the Mississippian was: 111,122 Barrels of Oil  
795,360 Barrels of Water  
0 MCF

Purpose of Workover: To plug off Mississippian perfs and recomplate well in the Lansing L-13.

MI & RU pulling unit. Plugged off Mississippian perfs 4590-4792 with CIBP set at 4450'. Pressure tested, held O.K. Perforated 3900 - 3901 and squeezed with 120 sacks common cement. Reversed out. Ran CBL top of cement at 3630'. Perforated Lansing L-13 with 2 JSPF from 3878-86. Acidized with 500 gal 15% MCD acid. Swab tested, ran BHPB, static pressure 972 psi at 3850'. Ran production equipment, put well on pump.

Production before W.O. T & A  
Production after W.O. 216 BOPD 96 BWPD

18. I hereby certify that the foregoing is true and correct

SIGNED W. R. Emmett

TITLE Division Operations Manager DATE 2/15/85

(This space for Federal or State office use)

APPROVED BY William R. Smith

TITLE DIRECTOR  
O & G Cons. Comm.

DATE FEB 26 1985



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\*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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**WHITING PETROLEUM CORPORATION**  
MILE HIGH CENTER, 1700 BROADWAY, #2300, DENVER, COLORADO 80290-2301  
OFFICE: (303) 837-1661, Ext. #121/HOME: 770-5505/FAX: (303) 861-4023  
An IES INDUSTRIES Company

**Richard E. Fromm**  
Operations Manager - West

WHITING  
Cold OTC  
of plugging prog  
ON Federal Lease  
COURTESY COPY TO