

FORM 6 Rev 11/20	State of Colorado Oil and Gas Conservation Commission 1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109		 		DE	ET	OE	ES
					Document Number: 403323752 Date Received: 02/16/2023			

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set. A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 68900	Contact Name: Shannon Chollett
Name of Operator: PETRO-LEWIS CORP	Phone: (970) 250-0130
Address: UNDELIVERABLE AS ADDRESSED	Fax:
City: DENVER State: CO Zip: 80201	Email: shannon.chollett@state.co.us
For "Intent" 24 hour notice required, Name: Kellerby, Shaun Tel: (970) 285-7235 Email: shaun.kellerby@state.co.us	
COGCC contact:	

Type of Well Abandonment Report:
 ☒ Notice of Intent to Abandon
 ☐ Subsequent Report of Abandonment

API Number 05-077-08022-00	
Well Name: CURRIER (OWP)	Well Number: 7-2
Location: QtrQtr: SWNE Section: 2 Township: 9S Range: 93W Meridian: 6	
County: MESA	Federal, Indian or State Lease Number:
Field Name: WILDCAT	Field Number: 99999

Only Complete the Following Background Information for Intent to Abandon

Latitude: 39.308703 Longitude: -107.733133

GPS Data: GPS Quality Value: Type of GPS Quality Value: Date of Measurement:

Reason for Abandonment:
 ☐ Dry
 ☐ Production Sub-economic
 ☐ Mechanical Problems
☒ Other OWP Well

Casing to be pulled: ☐ Yes ☒ No Estimated Depth:

Fish in Hole: ☐ Yes ☒ No If yes, explain details below

Wellbore has Uncemented Casing leaks: ☐ Yes ☒ No If yes, explain details below

Details:

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth

Total: 0 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Grade	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top	Status
SURF	17+1/4	13+3/8	NA	48	0	508	610	508	0	VISU
1ST	8+3/4	7	NA	23, 26	0	8844	150	8844	8350	CALC
OPEN HOLE	8+3/4				8844	9257				

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 450 with 25 sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 50 sks cmt from 50 ft. to 0 ft. Plug Type: CASING Plug Tagged: ☒

Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐

Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐

Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐

Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

(Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged: ☐

Set _____ sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☒ No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing

Surface Plug Setting Date: _____ Cut and Cap Date: _____ Number of Days from Setting Surface Plug to Capping or Sealing the Well: _____

*Wireline Contractor: _____

*Cementing Contractor: _____

Type of Cement and Additives Used: _____

Flowline/Pipeline has been abandoned per Rule 1105 ☐ Yes ☐ No

Technical Detail/Comments:

This well is part of a larger OWP Plugging Project. This well was never completed, just drilled and shut-in. This well was PA and is possibly leaking. OWP is proposing a reentry to PA properly. This is a resubmittal of approved Form 6 NOI #403122091 which is set to expire 02/23/23.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Shannon Chollett

Title: OWP Supervisor Date: 2/16/2023 Email: shannon.chollett@state.co.us

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: Katz, Aaron Date: 2/21/2023

CONDITIONS OF APPROVAL, IF ANY:

Expiration Date: 8/20/2023

COA Type	Description
	The well is within the 500-foot buffer of Cheney Creek, a CPW-mapped Aquatic Sportfish Management Waters. At a minimum, operator will have adequate stormwater and erosion control measures in place at this location during operations.
	<p>1)Provide electronic Form 42 Notice of MIRU 2 business days ahead of operations and electronic Form 42 Notice of Plugging Operations 48 hours prior to mobilizing for plugging operations.</p> <p>2)The approved Form 6, Notice of Intent will be at the location during all phases of plugging operations.</p> <p>3)Operator shall implement measures to control venting and to ensure that vapors and odors from well plugging operations do not constitute a nuisance or hazard.</p>
	Submit "as drilled" GPS data on Subsequent Report of Abandonment. GPS data must meet the requirements of Rule 216.
3 COAs	

Attachment List

<u>Att Doc Num</u>	<u>Name</u>
403323752	FORM 6 INTENT SUBMITTED
403323789	WELLBORE DIAGRAM

Total Attach: 2 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineer	<p>Well was previously abandoned in 1974 and has a suspected leak.</p> <p>Due to previous plugging, a BH test is not required</p> <p>There is offset Injection into the Wasatch from Currier *1-13 (BK1) SWD (077-08850) within 1 mile- The injection well was drilled after the subject well was abandoned and therefore Wasatch coverage was required on the plugging in 1974</p> <p>The deepest water well within 1 mile is 90 ft.</p> <p>Well was previously abandoned and no flowlines are present to abandon</p>	02/21/2023
Permit	<p>No other forms in process.</p> <p>Production reporting up-to-date.</p> <p>Reviewed WBDs.</p> <p>Pass.</p>	02/16/2023

Total: 2 comment(s)