

State of Colorado  
Oil and Gas Conservation Commission

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Document Number:

403304679

Date Received:

01/27/2023

## EARTHEN PIT REPORT / PERMIT

This form is to be used for both reporting and permitting pits. Rule 908 describes when a Permit with prior approval, or a Report within 30 days is required for pits. Submit required attachments and forms.

Form Type: ☐ PERMIT ☒ REPORT

OGCC PIT NUMBER: 257767

NOTE: Operator to provide OGCC Pit Number only if available on an existing pit for pit report

OGCC Operator Number: 10705 Contact Name: Mackenzie Smith  
Name of Operator: EVERGREEN NATURAL RESOURCES LLC  
Address: 1875 LAWRENCE ST STE 1150 Phone: (303) 2848820  
City: DENVER State: CO Zip: 80202 Email: mackenzie.smith@enrllc.com

## Pit Location Information

Operator's Pit/Facility Name: WINKLEMAN Operator's Pit/Facility Number: 32-23 ONSITE  
API Number (associated well): 05- 071 06883 00  
OGCC Location ID (associated location): 256250 Or Form 2A #  
Pit Location (QtrQtr, Sec, Twp, Rng, Meridian): SWNE-23-32S-67W-6  
Latitude: 37.245879 Longitude: -104.853259 County: LAS ANIMAS

## Operation Information

Construction Date: 08/16/1999 Actual or Planned: Actual Pit Type: Unlined

Per rule 405.c: Operators will provide the Commission written notice 2 business days in advance of a Pit liner installation at any facility.

## Pit Use/Type (Check all that apply):

- ☐ Drilling: (Ancillary, Completion, Flowback, Reserve Pits) ☐ Oil-based Mud ☐ Salt Sections or High Chloride Mud  
☒ Production: ☐ Skimming/Settling ☐ Produced Water Storage ☒ Percolation ☒ Evaporation  
☐ Special Purpose: ☐ Flare ☐ Blowdown ☐ BS&W/Tank Bottoms  
☐ Multi-Well Pit: ☐ Check if Rule 909.g.(1-4) applies.  
☐ Cuttings Trench  
☐ Form 15 Exception Pit Submitted within 30 Days after Constructing (908.c): ☐ Emergency ☐ Workover ☐ Plugging

Method of treatment prior to discharge into pit: Separator

Offsite disposal of ☐ Injection; ☐ Commercial; ☐ Reuse/Recycle; ☐ NPDES; Permit Number:   
pit contents:

## Other Information:

This Form 15 pit report has been submitted to update the latitude and longitude, Operation Information and Conditions/Design & Construction of the pit as specified in Rule 909.a.(2). This is not being submitted in compliance with any COA's, but rather as part of the Pit Reconciliation process for the Winkelman 32-23 Well, and in response to Field Inspection Report #695107377. 909J Baseline samples were collected on the Winkelman 32-23 well on July 20, 2021 and submitted to the COGCC in Doc#402885550. This production pit is a converted drilling/mud pit.

## Site Conditions

Enter 5280 for distance greater than 1 mile.

Distance (in feet) to the nearest surface water: 1149 Ground Water (depth): 125 Water Well: 3068

Distance (in feet) to nearest Building Unit: 3508

Distance (in feet) to nearest Designated Outside Activity Area: 5280

**Pit Design and Construction**

Size of Pit (in feet): Length: 63 Width: 35 Depth: 6 Calculated Working Volume (in barrels): 2356  
Flow Rates (in bbl/day): Inflow: 12 Outflow: 0 Evaporation: 4 Percolation: 160  
Primary Liner. Type: NA Thickness (mil): 0  
Operational Lifespan, per manufacturer's specs (years): 0  
Secondary Liner (if present): Type: NA Thickness (mil): 0  
Operational Lifespan, per manufacturer's specs (years): 0  
Is Pit Fenced? No Is Pit Netted? No Leak Detection? No

**Pit Emissions**

Attach Pit Emission Calculations.

Estimated tons per year (tpy) of volatile organic compounds (VOCs): 0 (Round to nearest whole ton.)

Other Information:

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Operator  
Comments:

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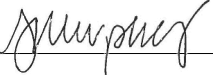
**Certification**

Rule 909.e.(3): If an Operator allows oil or condensate (free product or sheen) to accumulate in a Pit, then the Director may revoke the Operator's Form 15 and require the Operator to close and remediate the Pit.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Mackenzie Smith  
Title: Production Engineer Email: mackenzie.smith@enrllc.com Date: 01/27/2023

**Approval**

Signed:  Title: Director of COGCC Date: 02/21/2023

**Best Management Practices**

<b><u>No BMP/COA Type</u></b>	<b><u>Description</u></b>

CONDITIONS OF APPROVAL:

<b><u>COA Type</u></b>	<b><u>Description</u></b>

0 COA

**Attachment List**

<b><u>Att Doc Num</u></b>	<b><u>Name</u></b>
403304679	PIT REPORT SUBMITTED

Total Attach: 1 Files

**General Comments**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>
		Stamp Upon Approval

Total: 0 comment(s)