



ND GAS CONSERVATION COMMISSION F THE STATE OF COLORADO

RECEIVED

JAN 12 1968

File in triplicate for Patented and Federal lands.
File in quadruplicate for State lands.

COLO. OIL & GAS CONS. COMM.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> Other _____				5. LEASE DESIGNATION AND SERIAL NO. _____	
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____	
2. NAME OF OPERATOR				7. UNIT AGREEMENT NAME _____	
L & F DRILLING, INC., & ALLIANCE WESTERN, LTD.,				8. FARM OR LEASE NAME _____	
3. ADDRESS OF OPERATOR				9. WELL NO. _____	
P. O. BOX 771, LAMAR, COLORADO 81052				10. FIELD AND POOL, OR WILDCAT _____	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA _____	
At surface Center SE/4 SE/4				12. COUNTY OR PARISH _____	
At top prod. interval reported below				13. STATE _____	
At total depth				14. PERMIT NO. _____ DATE ISSUED _____	
15. DATE SPUDDED		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)	
12-12-67		12-31-67		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)	
20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY	
5400'		-0-		3991.7 GL	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)				25. WAS DIRECTIONAL SURVEY MADE	
				Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN				27. WAS WELL CORED	
Bore hole compensated Sonic & Dip meter				no	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	20#	209'	12-1/4"	160 sacks common & 3% HA-5	none
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	
30. TUBING RECORD					
SIZE	DEPTH SET (MD)	PACKER SET (MD)			
31. PERFORATION RECORD (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
			DEPTH INTERVAL (MD)		
			AMOUNT AND KIND OF MATERIAL USED		
			DVR		
			FJP		
			HHM		
			JAM		
			JJD		
33. PRODUCTION					
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)			WELL STATUS (Producing or shut-in)
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.
FLOW. TUBING PRESS.		CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.
				WATER—BBL.	OIL GRAVITY-API (CORR.)
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)					TEST WITNESSED BY
35. LIST OF ATTACHMENTS					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED _____		TITLE Vice President		DATE January 8, 1968	

See Spaces for Additional Data on Reverse Side

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Stone Corral	2351	2383	Anhydrite
Neva	3062	3076	Limestone
Virgil	3414	3799	Limestone & Shale
Missourian	3799	4268	Limestone & Shale
Des Moines	4268	4456	Limestone
Cherokee	4456	4766	Limestone & Shale
Atoka	4766	4884	Shale & Limestone
Morrow	4884	5101	Shale
Keyes	5101	5156	Sandstone & Limestone
Mississippian	5156		Limestone

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Stone Corral	2351	2351
Neva	3062	3062
Virgil	3414	3414
Missourian	3799	3799
Des Moines	4268	4268
Cherokee	4456	4456
Atoka	4766	4766
Morrow	4884	4884
Keyes	5101	5101
Mississippian	5156	5156
Spergen	5323	5323

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