

OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADO

01341755

## WELL COMPLETION REPORT

## INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Brandon Operator Thomas & Brewer  
County Kiowa Address Box 1177  
City Liberal State Kansas  
Lease Name U.S.A. Well No. 1 Derrick Floor Elevation 3921  
Location NW NE Section 15 Township 19S Range 45W Meridian  
(quarter quarter)  
660 feet from N Section line and 1980 feet from E Section Line  
N or S E or W

Drilled on: Private Land ☐ Federal Land ☒ State Land ☐  
Number of producing wells on this lease including this well: Oil None; Gas None  
Well completed as: Dry Hole ☒ Oil Well ☐ Gas Well ☐

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date 5-31-62Signed [Signature]  
Title [Signature]

The summary on this page is for the condition of the well as above date.

Commenced drilling 5-15, 19 62 Finished drilling 5-30, 19 62

## CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
13 3/8"	40#	J-55	181'	180			

## CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	Zone		
		From	To	
				AJJ
				DVR
				WRS
				HHM
				JAM
				FJP
				JJD
				FILE

TOTAL DEPTH 4136

PLUG BACK DEPTH

Oil Productive Zone: From None To None Gas Productive Zone: From None To None  
Electric or other Logs run Gamma Ray-Laterolog; Microlaterolog, Sonic Date 5-30, 1962  
Was well cored? No Has well sign been properly posted? Yes

## RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		

Results of shooting and/or chemical treatment:

## DATA ON TEST

Test Commenced A.M. or P.M. 1962 Test Completed A.M. or P.M. 1962

For Flowing Well:

For Pumping Well:

Flowing Press. on Csg.        lbs./sq.in.Length of stroke used        inches.Flowing Press. on Tbg.        lbs./sq.in.Number of strokes per minute       Size Tbg.        in. No. feet run       Diam. of working barrel        inchesSize Choke        in.Size Tbg.        in. No. feet run       Shut-in Pressure       Depth of Pump        feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device?

SEE REVERSE SIDE

TEST RESULTS: Bbls. oil per day        API Gravity         
Gas Vol.        Mcf/Day; Gas-Oil Ratio        Cf/Bbl. of oil  
B.S. & W.        %; Gas Gravity        (Corr. to 15.025 psi & 60°F)



Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
Neva	2908	3242	L.S., Tan-White
Wabunsee	3242	3306	L.S., Buff, Fine Xcine, Gray shale
Elmont	3306	3440	L.S., Tan-Gray, Fine Xline, Gray Shale
Topeka	3440	3504	L.S., Tan-Brn, Fine Xline
LeCompton	3504	3575	L.S., Buff-Lt. Gray, Fine Xline
Heebner	3575	3595	SH., Blk Carb, LS. Gran, Chalky
Lansing-KC	3595	3990	L.S., Tank, Fine Xline, Chalky
			DST #1, 3671-3687, Rec. 900' Sulfur Wtr
			DST #2, 3853-61, Rec. 490' sulfur water
			DST #3, 3957-3967, Rec 80' oil, 660' sulfur water
Marmaton	3990	4126	L.S., Buff-White, Fine Xline
Cherokee	4126		L.S., Buff-Brn, Fine Xline, Blk Sh.