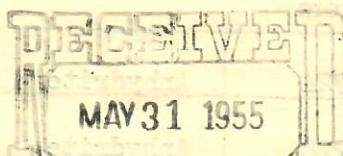




01341761

		29	

Locate  
Well  
Correctlyin triplicate on Fee and Patented lands and in  
quadruplicate on State and School lands, with  
OFFICE OF DIRECTOR  
OIL AND GAS CONSERVATION COMMISSION,  
STATE OF COLORADOOIL & GAS  
CONSERVATION COMMISSION

## LOG OF OIL AND GAS WELL

Field W.C. Company Warren-Bradshaw Exploration Co.  
County Kiowa Address 523 NBT Building, Tulsa, Oklahoma  
Lease WHITE  
Well No. 1 Sec. 29 Twp. 19S Rge. 45W Meridian 6th State or Pat. Pat.  
Location 660 Ft. (N) of South Line and 1980 Ft. (W) of East line of SE Elevation 3889.5  
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed W.D. ReidDate May 27, 1955Title Production Superintendent

The summary on this page is for the condition of the well as above date.

Commenced drilling 4/18, 1955 Finished drilling 5/20, 1955

## OIL AND GAS SANDS OR ZONES

No. 1, from <u>1028</u> to <u>1238</u>	No. 4, from <u>3728</u> to <u>3744</u>
No. 2, from <u>1630</u> to <u>1724</u>	No. 5, from <u>4650</u> to <u>4679</u>
No. 3, from <u>2148</u> to <u>2228</u>	No. 6, from <u>4679</u> to <u>4744</u>

## IMPORTANT WATER SANDS

No. 1, from _____ to _____	No. 3, from _____ to _____
No. 2, from _____ to _____	No. 4, from _____ to _____

## CASING RECORD

SIZE	WT. PER FOOT	MAKE	WHERE LANDED	NO. OF SKS. CEMENT	STOOD HOURS	PRESSURE TEST PSI
8 5/8	28	Smls.	110	130	30	800#

## COMPLETION DATA

Total Depth 4810 ft. Cable Tools from \_\_\_\_\_ to \_\_\_\_\_ Rotary Tools from 0 to 4810  
Casing Perforations (prod. depth) from None to \_\_\_\_\_ ft. No. of holes \_\_\_\_\_  
Acidized with \_\_\_\_\_ gallons. Other physical or chemical treatment of well to induce flow \_\_\_\_\_  
Shooting Record None

Prod. began None 19\_\_\_\_. Making \_\_\_\_\_ bbls./day of \_\_\_\_\_. A. P. I. Gravity Fluid on \_\_\_\_\_ Pump ☐  
Tub. Pres. \_\_\_\_\_ lbs./sq. in. Csg. Pres. \_\_\_\_\_ lbs./sq. in. Gas Vol. \_\_\_\_\_ Mcf. Gas Oil Ratio \_\_\_\_\_ Choke. ☐  
Length Stroke \_\_\_\_\_ in. Strokes per Min. \_\_\_\_\_ Diam. Pump \_\_\_\_\_ in.  
B. S. & W. \_\_\_\_\_ %. Gas Gravity \_\_\_\_\_ BTU's/Mcf. \_\_\_\_\_ Gals. Gasoline/Mcf. \_\_\_\_\_

## WELL DATA

Indicate (yes or no) whether or not the following information was obtained.

Electrical Log Yes Date 5/14 1955  
\_\_\_\_\_ Date \_\_\_\_\_ 19\_\_\_\_

Straight Hole Survey Yes Type Eastman

Other Types of Hole Survey \_\_\_\_\_ Type \_\_\_\_\_

Time Drilling Record \_\_\_\_\_

(Note—Any additional data can be shown on reverse side.)

Core Analysis No Depth \_\_\_\_\_ to \_\_\_\_\_  
\_\_\_\_\_ to \_\_\_\_\_

## FORMATION RECORD

Show all formations, especially all sands and character and contents thereof.

FORMATION	TOP	BOTTOM	REMARKS	AJJ	DVR	FJK	HLM	JH	JJD	FILE
Dakota	680	1028	Sands (Water)							
Morrison	1028	1238	Variegated Shales w/Sandstone Lenses							
Permian	1238	1394	Red Beds							
Day Creek	1400	1421	Anhydrite and Gypsum							

(Continue on reverse side)



# FORMATION RECORD

$$\begin{array}{r} 4679 \\ 3890 \\ \hline 1789 \end{array}$$