

Equity Oil & Gas

McLaughlin 200

Rangely Co.

API # 05-103-12563-00

Estimated Job Start date 6-1-2023

1. Contact COGCC 48 hours prior to commencement of P&A
2. Build berm around well for P&A work. (Haul in Shale & Rock mix material)
3. Rig up TD machine, verify total depth of well.
 - a. Unable to locate API or wellbore information so original wellbore spec's are unknown. Cmt vol calcs below are done assuming 12" openhole.
 - b. Note: Current TD @ 210' in sludge, stacked out in heavy sludge @ 250'.
4. R/U Conveyor and equipment.
5. Use Conveyor to funnel rock & shale mix into well, Tag top of rock & shale mix with TD machine to verify plug depth is 150' from surface.
6. TIH with 2-3/8" tbg. To a depth of 140'.
7. Rig up cement equipment, pressure test equipment, and flush tbg with 1 bbl of fresh water
8. Spot Class ASTM "C" cement from 150' to 4' from surface.
 - a. Estimated cement volume 90 sacks (146' plug)
9. Flush tbg with fresh water, TOOH, flush out all equipment, Shut in for night
10. If cement is visible but deeper than 4' from surface, mix cement and top off casing to 4' from surface.
11. Let well set for 5 days as per COGCC rules to ensure no gas venting or settling, cut-off surface pipe and weld on plate beaded with well information
12. Test soil around well head after tests clear, Back fill well with soil and reclaim site as weather allows.