

OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

RECEIVED

MAR 10 1970



00653213

in duplicate for Patented and Federal lands.
in triplicate for State lands.

COLO. OIL & GAS CONS. COMM.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Attempted Completion---Dry Hole		5. LEASE DESIGNATION AND SERIAL NO.	
2. NAME OF OPERATOR CLEARY PETROLEUM CORPORATION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR 310 Kermac Bldg., Oklahoma City, Okla. 73102		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 880' WEL and 880' SNL At proposed prod. zone		8. FARM OR LEASE NAME Baxter	
14. PERMIT NO. 69 328		9. WELL NO. 1-24	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3850 KB		10. FIELD AND POOL, OR WILDCAT Wildcat-SW Brandon	
		11. SEC., T., R. N. OR BLK. AND NE 1/4 24-19S-46W	
		12. COUNTY OR PARISH Kiowa	
		13. STATE Colorado	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1. Casing perforations from 4701 to 4912 were squeezed with cement.
2. 20 sacks of cement were pumped into perforations from 3886 to 3898.
3. 5 1/2" casing was cut off by shooting at 3226 and was pulled from the hole.
4. 25 sacks of cement were spotted across base of surface casing at 418'.
5. 5 sacks of cement were pumped into top of surface casing.
6. Surface casing was cut off 3' below ground level and the cellar was filled with dirt.
7. Above work was started on 2/2/70 and completed 2/4/70.

7/9/70 - Location checked, P+ A OK. p+a
Jim

DVR	<input checked="" type="checkbox"/>
FJP	<input checked="" type="checkbox"/>
HHM	<input checked="" type="checkbox"/>
JAM	<input checked="" type="checkbox"/>
UD	<input checked="" type="checkbox"/>

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

DATE

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

DIRECTOR

O & G CONS. COMM.

MAR 11 1970