



00653214

AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADOFile in triplicate for Patented and Federal lands.  
File in quadruplicate for State lands.

RECEIVED

OCT 25 1969

5. LEASE DESIGNATION AND SERIAL NO.  
CO. OIL & GAS CONS. COMM.

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☐ Other T.A.

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other \_\_\_\_\_

2. NAME OF OPERATOR

CLEARY PETROLEUM CORPORATION

3. ADDRESS OF OPERATOR

310 Kermac Bldg. Oklahoma City, Okla. 73102

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 880' WEL &amp; 880' SNL

At top prod. interval reported below

At total depth

14. PERMIT NO. 69-328 DATE ISSUED 6/20/69  
6-20-6912. COUNTY OR PARISH Kiowa 13. STATE Colorado

15. DATE SPUDDED 6-30-69 16. DATE T.D. REACHED 7-16-69 17. DATE COMPL. (Ready to prod.) 8-6-69 18. ELEVATIONS (DF, REB, RT, GR, ETC.) KB 3850' GL 3843' 19. ELEV. CASINGHEAD 3850'

20. TOTAL DEPTH, MD &amp; TVD 5160' 21. PLUG, BACK T.D., MD &amp; TVD 4747' 22. IF MULTIPLE COMPL., HOW MANY \_\_\_\_\_ 23. INTERVALS DRILLED BY \_\_\_\_\_ 24. ROTARY TOOLS 0-5160' 25. CABLE TOOLS None

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)

Mississippi 4691-4701 &amp; Kansas City 3886-3898'

25. WAS DIRECTIONAL SURVEY MADE Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

Welex - Micro-Seismogram log, Schlumberger Dual Induction &amp; Neutron

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4"OD	30#	418'	17-1/2"	400 Sacks Regular	None
5-1/2"OD	14#	5150'	8-3/4"	165 Sacks Regular	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)
None				

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
None		

31. PERFORATION RECORD (Interval, size and number)

SPGN 4906-12' w/ 12 Jet sholes  
MSSP 4800-83' w/ 36 holes - Jet  
KSSC 4691-4701' w/ 40 Jet sholes  
3886-3898' w/ 48 Jet sholes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4906-12'	250 gals X63 acid
4800-83'	3000 gals XF38 & W35 Acid
4691-4701'	Pumped water into perforations

33. PRODUCTION

DATE FIRST PRODUCTION None PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Swabbed WELL STATUS (Producing or shut-in) Shut-in

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
None			→				
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
0	0	→	None	None	72. bbls		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Production Clerk

DATE

10-20-69

See Spaces for Additional Data on Reverse Side

Temp aban.

## 37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Sand	0	40	
Clay & Anhydrite		415	
Anhydrite & Iron		597	
Sand & Shells		1297	
Sand & Shale		2418	
Shells & Shale		2724	
Red Bed and Shale		2941	
Shale & Anhydrite		3114	
Shale & Sand		3275	
Shale		3729	
Shale & Lime		4030	
Shale		4098	
Shale & Lime		4295	
Shale		4459	
Shale & Lime		5004	
Shale		5109	
Shale, Lime & Dolomite		5160' T.D.	

38.

## GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Cherokee	4097	-227
Morrow	4402	0552
Mississippi	4612	-762
Spergen Marker	4774	-924
Arbuckle Marker	4998	-1148

Note: This well is temporarily Abandoned, pending decision for further work or testing.