

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

02/15/2023

Submitted Date:

02/16/2023

Document Number:

699805442

FIELD INSPECTION FORM

Loc ID 335547 Inspector Name: De Paolo, Corey On-Site Inspection 2A Doc Num: _____

Status Summary:
 THIS IS A FOLLOW UP INSPECTION
 FOLLOW UP INSPECTION REQUIRED
 NO FOLLOW UP INSPECTION REQUIRED

Findings:
20 Number of Comments
4 Number of Corrective Actions
 Corrective Action Response Requested

Operator Information:
 OGCC Operator Number: 96850
 Name of Operator: TEP ROCKY MOUNTAIN LLC
 Address: 1058 COUNTY ROAD 215
 City: PARACHUTE State: CO Zip: 81635

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

| Contact Name | Phone | Email | Comment |
|--------------|-------|------------------------------------|---------|
| , TEP | | COGCCInspectionReports@terraep.com | |

Inspected Facilities:

| Facility ID | Type | Status | Status Date | Well Class | API Num | Facility Name | Insp Status |
|-------------|------|--------|-------------|------------|-----------|---------------|-------------|
| 289971 | WELL | PR | 11/01/2022 | GW | 045-13927 | GENTRY E1 | PR |
| 290735 | WELL | PR | 12/01/2022 | GW | 045-14191 | GENTRY E6 | PR |
| 290736 | WELL | PR | 11/01/2022 | GW | 045-14190 | GENTRY E8 | PR |

General Comment:

[COGCC Inspection Report Summary](#)
 On 2/14/23 at approximately 15:30 hours, I, Inspector Corey De Paolo, Conducted an on-site inspection at TEP ROCKY MOUNTAIN LLC GENTRY66S92W /17SESW. Location #335547 Garfield County Colorado
 While there, I observed normal production operations.
 During this inspection the following compliance issues were observed:

- 1) Methanol tank information inaccurate with a corrective action date of 3/15/23.
- 2) Unused supplies with a corrective action date of 2/22/23.
- 3) Multiple places with debris on location with a corrective action date of 2/22/23.
- 4) Insufficient slope stabilization BMP's. Run on to location is not being controlled with a corrective action date of 3/3/23.

- Location is located in a high priority habitat area.

A follow up on this site inspection needs to be conducted to ensure the Compliance issues have been corrected to comply with COGCC rules.
 This is a summary of the inspection report

| Location | | | |
|--|--|--------|------------|
| Lease Road: | | | |
| Type | Access | | |
| comment: | | | |
| Corrective Action | | | Date: |
| Overall Good: <input type="checkbox"/> | | | |
| Signs/Marker: | | | |
| Type | TANK LABELS/PLACARDS | | |
| Comment: | Methanol tank information inaccurate. | | |
| Corrective Action: | All Tanks with a capacity of 10 Barrels or greater will be labeled with Name of operator, Operator's emergency contact telephone number, Tank capacity, Tank contents, and NFPA label or equivalent globally harmonized label. | Date: | 03/15/2023 |
| Type | WELLHEAD | | |
| Comment: | | | |
| Corrective Action: | | Date: | |
| Type | BATTERY | | |
| Comment: | | | |
| Corrective Action: | | Date: | |
| Emergency Contact Number: | | | |
| Comment: | 911/970-285-9377 | | |
| Corrective Action: | | Date: | |
| Good Housekeeping: | | | |
| Type | DEBRIS | | |
| Comment: | Multiple places with debris on location. | | |
| Corrective Action: | Oil and Gas Locations will be kept free of all Undesirable Plant Species. | Date: | 02/22/2023 |
| Type | STORAGE OF SUPL | | |
| Comment: | Unused supplies. | | |
| Corrective Action: | The storage of equipment and supplies not necessary for use on location is prohibited. | Date: | 02/22/2023 |
| Overall Good: <input type="checkbox"/> | | | |
| Spills: | | | |
| Type | Area | Volume | |
| In Containment: No | | | |
| Comment: | | | |
| <input type="checkbox"/> Multiple Spills and Releases? | | | |
| Fencing/: | | | |
| Type | WELLHEAD | | |
| Comment: | Livestock panels | | |
| Corrective Action: | | Date: | |
| Type | LOCATION | | |
| Comment: | Barbed wire fence around location | | |

| | | | |
|-----------------------------------|---|-------|-----------------|
| Corrective Action: | | Date: | |
| Equipment: | | | corrective date |
| Type: Bird Protectors | # 2 | | |
| Comment: | | | |
| Corrective Action: | | Date: | |
| Type: Gas Meter Run | # 3 | | |
| Comment: | | | |
| Corrective Action: | | Date: | |
| Type: Emission Control Device | # 1 | | |
| Comment: | | | |
| Corrective Action: | | Date: | |
| Type: Bradenhead | # 3 | | |
| Comment: | Pressure transducers located on braden head. All braden head valves are accessible. | | |
| Corrective Action: | | Date: | |
| Type: Plunger Lift | # 3 | | |
| Comment: | All wells on plunger lift | | |
| Corrective Action: | | Date: | |
| Type: Horizontal Heated Separator | # 4 | | |
| Comment: | | | |
| Corrective Action: | | Date: | |

Tanks and Berms:

| Contents | # | Capacity | Type | Tank ID | SE GPS |
|--------------------|---|----------|-----------|---------|--------|
| METHANOL | 1 | 1000 GAL | STEEL AST | | , |
| Comment: | Refer to Sign/Markers for corrective actions. | | | | |
| Corrective Action: | | | | | Date: |

Paint

| | |
|------------------|----------|
| Condition | Adequate |
| Other (Content) | |
| Other (Capacity) | |
| Other (Type) | |

Berms

| Type | Capacity | Permeability (Wall) | Permeability (Base) | Maintenance |
|--------------------|-------------------------|---------------------|---------------------|-------------|
| Metal | Adequate | Walls Sufficient | Base Sufficient | Adequate |
| Comment: | Centralized containment | | | |
| Corrective Action: | | | | Date: |

| Contents | # | Capacity | Type | Tank ID | SE GPS |
|--------------------|---|----------|-----------|---------|--------|
| PRODUCED WATER | 2 | 300 BBLS | STEEL AST | | , |
| Comment: | | | | | |
| Corrective Action: | | | | | Date: |

Paint

| | | |
|------------------|----------|--|
| Condition | Adequate | |
| Other (Content) | | |
| Other (Capacity) | | |
| Other (Type) | | |

Berms

| Type | Capacity | Permeability (Wall) | Permeability (Base) | Maintenance |
|----------------------------------|----------|---------------------|---------------------|-------------|
| Metal | Adequate | Walls Sufficient | Base Sufficient | Adequate |
| Comment: Centralized containment | | | | |
| Corrective Action: | | | | Date: |

| Contents | # | Capacity | Type | Tank ID | SE GPS |
|--------------------|---|----------|-----------|---------|--------|
| CONDENSATE | 2 | 300 BBLs | STEEL AST | | |
| Comment: | | | | | |
| Corrective Action: | | | | | Date: |

Paint

| | | |
|------------------|----------|--|
| Condition | Adequate | |
| Other (Content) | | |
| Other (Capacity) | | |
| Other (Type) | | |

Berms

| Type | Capacity | Permeability (Wall) | Permeability (Base) | Maintenance |
|----------------------------------|----------|---------------------|---------------------|-------------|
| Metal | Adequate | Walls Sufficient | Base Sufficient | Adequate |
| Comment: Centralized containment | | | | |
| Corrective Action: | | | | Date: |

Venting:

| | | |
|--------------------|----|-------|
| Yes/No | NO | |
| Comment: | | |
| Corrective Action: | | Date: |

Flaring:

| | |
|--------------------|-------|
| Type | |
| Comment: | |
| Corrective Action: | Date: |

Inspected Facilities

Facility ID: 289971 Type: WELL API Number: 045-13927 Status: PR Insp. Status: PR

Producing Well

Comment: Producing

Corrective Action:

Date:

Facility ID: 290735 Type: WELL API Number: 045-14191 Status: PR Insp. Status: PR

Producing Well

Comment: Producing

Corrective Action:

Date:

Facility ID: 290736 Type: WELL API Number: 045-14190 Status: PR Insp. Status: PR

Producing Well

Comment: Producing

Corrective Action:

Date:

Reclamation - Storm Water - Pit

Storm Water:

| Loc Erosion BMPs | BMP Maintenance | Lease Road Erosion BMPs | Lease BMP Maintenance | Chemical BMPs | Chemical BMP Maintenance | Comment |
|------------------|-----------------|-------------------------|-----------------------|---------------|--------------------------|---|
| | | Compaction | | | | |
| Berms | | | | | | |
| Ditches | | | | | | |
| Compaction | | | | | | |
| | | Gravel | | | | |
| | | Berms | | | | |
| | | Culverts | | | | |
| Other | Fail | | | | | Insufficient slope stabilization BMP's |
| Other | Fail | | | | | Run on to location is not being controlled. |
| Gravel | | | | | | |
| | | Ditches | | | | |

Comment: [Insufficient slope stabilization BMP's. Run on to location is not being controlled.](#)

Corrective Action: **Oil and gas operators shall implement and maintain Best Management Practices (BMPs) at all oil and gas locations in a manner that minimizes erosion, transport of sediment off site and site degradation.**

Date: 03/03/2023

Pits: NO SURFACE INDICATION OF PIT

COGCC Comments

| Comment | User | Date |
|--|----------|------------|
| Refer to Signs/Markers, Housekeeping and Storm water for corrective actions. | depaoloc | 02/16/2023 |

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

| Document Num | Description | URL |
|--------------|-----------------------------|---|
| 699805443 | Photos for Insp. #699805442 | http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6026045 |