

**FORM  
INSP**Rev  
X/20**State of Colorado  
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

02/13/2023

Submitted Date:

02/15/2023

Document Number:

702500886

**FIELD INSPECTION FORM**

Loc ID 335318	Inspector Name: Burchett, Kirby	On-Site Inspection <input type="checkbox"/>	2A Doc Num: _____	<b>Status Summary:</b> <input type="checkbox"/> THIS IS A FOLLOW UP INSPECTION <input checked="" type="checkbox"/> FOLLOW UP INSPECTION REQUIRED <input type="checkbox"/> NO FOLLOW UP INSPECTION REQUIRED  <b>Findings:</b> 32 Number of Comments 5 Number of Corrective Actions <input checked="" type="checkbox"/> Corrective Action Response Requested																																																																																																																
<b>Operator Information:</b> OGCC Operator Number: 96850 Name of Operator: TEP ROCKY MOUNTAIN LLC Address: 1058 COUNTY ROAD 215 City: PARACHUTE State: CO Zip: 81635				<b>ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE</b>																																																																																																																
<b>Contact Information:</b> <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>Contact Name</th> <th>Phone</th> <th>Email</th> <th>Comment</th> </tr> </thead> <tbody> <tr> <td>Kellerby, Shaun</td> <td>(970) 712-1248</td> <td>shaun.kellerby@state.co.us</td> <td></td> </tr> <tr> <td>, TEP</td> <td>(970) 285-9377</td> <td>COGCCInspectionReports@terraep.com</td> <td></td> </tr> </tbody> </table>					Contact Name	Phone	Email	Comment	Kellerby, Shaun	(970) 712-1248	shaun.kellerby@state.co.us		, TEP	(970) 285-9377	COGCCInspectionReports@terraep.com																																																																																																					
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<b>General Comment:</b> <div style="height: 150px; border: 1px solid black;"></div>																																																																																																																				



#### COGCC Inspection Report Summary

On Monday, 02/13/2023, Inspector Kirby Burchett, conducted a routine field inspection at TEP Rocky Mountain LLC on the GM 323-28 Pad, Location #335318, in Garfield County, Colorado.

This location is within or in close proximity to a CPW Black Bear/High Priority/NSO/Density Habitat Wildlife Management Area.

This is a dual lease with the Unocal GM 24-28 well sharing the same production facility.

Any Corrective Actions from previous Inspections are still applicable.

While there, I observed normal production operations. During this inspection the following compliance issues were observed:

1. Random debris.
2. Open end loadlines.
3. Unused equipment storage.
4. Illegible sign at tank battery.
5. Tank labels illegible or missing tank capacity.

A follow up on this site inspection will be conducted to ensure the compliance issues have been corrected to comply with COGCC rules.



**Location**Overall Good: ☐

<b>Signs/Marker:</b>			
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	OTHER		
Comment:	Separator units include attached storage tanks. The sight glass located on the side of the unit indicates the storage tank is full of an unknown fluid. No form of labeling or markers are present to identify a potential hazard or the contents of the storage tank.		
Corrective Action:		Date:	
Type	BATTERY		
Comment:	Tank battery sign illegible.		
Corrective Action:	Operators will ensure that signs are well maintained and legible, and will replace damaged or vandalized signs within 30 days of discovery that the sign is no longer legible or is damaged.	Date:	03/20/2023
Type	TANK LABELS/PLACARDS		
Comment:	Tank label illegible on Condensate tank. Capacity of tank missing on drain tank label.		
Corrective Action:	All Tanks with a capacity of 10 Barrels or greater will be labeled or posted with the following information: Name of Operator; Operator's emergency contact telephone number; Tank capacity; Tank contents; and NFPA label or equivalent globally harmonized label.	Date:	02/27/2023

**Emergency Contact Number:**

Comment: 911 / (970) 285-9377

Corrective Action:

Date: \_\_\_\_\_

**Good Housekeeping:**

Type	UNUSED EQUIPMENT		
Comment:	Disconnected separators and heating unit on location.		
Corrective Action:	The storage, placement, or maintenance of equipment, vehicles, trailers, commercial products, chemicals, drums, totes, containers, materials, and all other supplies not necessary for use on an Oil and Gas Locations is prohibited.	Date:	03/06/2023

Overall Good: ☐

<b>Spills:</b>			
Type	Area	Volume	

In Containment: No

Comment:

☐ Multiple Spills and Releases?

<b>Fencing/:</b>			
Type			
Comment:			
Corrective Action:		Date:	

<b>Equipment:</b>			corrective date
Type: Gas Meter Run	# 14		
Comment:	Each well metered at the separator		



Corrective Action:		Date:	
Type: Horizontal Heater Treater	# 2		
Comment:	Oil/water separation		
Corrective Action:		Date:	
Type: Bradenhead	# 13		
Comment:	9 wells - Automated monitoring equipment installed on Bradenheads. All Bradenhead valves are accessible. 4 wells - No automated monitoring equipment installed on Bradenheads. All Bradenhead valves are accessible.		
Corrective Action:		Date:	
Type: Horizontal Heated Separator	# 17		
Comment:	3 Quad, 1 Double in use 3 Single units disconnected and not in service. Corrective Action addressed under Housekeeping, Unused equipment.		
Corrective Action:		Date:	
Type: Deadman # & Marked	# 3		
Comment:			
Corrective Action:		Date:	
Type: Bird Protectors	# 13		
Comment:			
Corrective Action:		Date:	
Type: Ancillary equipment	# 1		
Comment:	Chemical tank on plastic containment		
Corrective Action:		Date:	
Type: Plunger Lift	# 13		
Comment:	All wells on plunger lift		
Corrective Action:		Date:	

**Tanks and Berms:**

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	OTHER	STEEL AST		,
Comment:	Capacity of tank missing on tank label. Corrective Action addressed under Signs/Marker: Tank Labels/Placards				
Corrective Action:					Date:

**Paint**

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:				
Corrective Action:				Date:



Contents	#	Capacity	Type	Tank ID	SE GPS	
PRODUCED WATER	2	300 BBLs	STEEL AST		,	
Comment:		Open end loadline Corrective Action addressed under Condensate tanks				
Corrective Action:						Date:
<u>Paint</u>						
Condition	Adequate					
Other (Content)						
Other (Capacity)						
Other (Type)						
<u>Berms</u>						
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance		
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate		
Comment:						
Corrective Action:						Date:
Contents	#	Capacity	Type	Tank ID	SE GPS	
CONDENSATE	3	300 BBLs	STEEL AST		,	
Comment:		Open end loadline				
Corrective Action:		All load lines will be bull plugged or capped.				Date: 02/27/2023
<u>Paint</u>						
Condition	Adequate					
Other (Content)						
Other (Capacity)						
Other (Type)						
<u>Berms</u>						
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance		
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate		
Comment:						
Corrective Action:						Date:
<u>Venting:</u>						
Yes/No	NO					
Comment:						
Corrective Action:						Date:
<u>Flaring:</u>						
Type						
Comment:						
Corrective Action:						Date:



Inspected Facilities									
Facility ID:	259208	Type:	WELL	API Number:	045-07698	Status:	PR	Insp. Status:	PR
<b>Producing Well</b>									
Comment:	Plunger lift								
Corrective Action:					Date:				
Facility ID:	270269	Type:	WELL	API Number:	045-09515	Status:	PR	Insp. Status:	PR
<b>Producing Well</b>									
Comment:	Plunger lift								
Corrective Action:					Date:				
Facility ID:	270340	Type:	WELL	API Number:	045-09530	Status:	PR	Insp. Status:	PR
<b>Producing Well</b>									
Comment:	Plunger lift								
Corrective Action:					Date:				
Facility ID:	438598	Type:	WELL	API Number:	045-22499	Status:	PR	Insp. Status:	PR
<b>Producing Well</b>									
Comment:	Plunger lift								
Corrective Action:					Date:				
Facility ID:	438599	Type:	WELL	API Number:	045-22500	Status:	PR	Insp. Status:	PR
<b>Producing Well</b>									
Comment:	Plunger lift								
Corrective Action:					Date:				
Facility ID:	438600	Type:	WELL	API Number:	045-22501	Status:	PR	Insp. Status:	PR
<b>Producing Well</b>									
Comment:	Plunger lift								
Corrective Action:					Date:				
Facility ID:	438601	Type:	WELL	API Number:	045-22502	Status:	PR	Insp. Status:	PR
<b>Producing Well</b>									
Comment:	Plunger lift								
Corrective Action:					Date:				
Facility ID:	438602	Type:	WELL	API Number:	045-22503	Status:	PR	Insp. Status:	PR
<b>Producing Well</b>									
Comment:	Plunger lift								
Corrective Action:					Date:				



Facility ID:	438603	Type:	WELL	API Number:	045-22504	Status:	PR	Insp. Status:	PR
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**Producing Well**Comment: [Plunger lift](#)

Corrective Action:

Date:

Facility ID:	438604	Type:	WELL	API Number:	045-22505	Status:	PR	Insp. Status:	PR
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**Producing Well**Comment: [Plunger lift](#)

Corrective Action:

Date:

Facility ID:	438605	Type:	WELL	API Number:	045-22506	Status:	PR	Insp. Status:	PR
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**Producing Well**Comment: [Plunger lift](#)

Corrective Action:

Date:

Facility ID:	438606	Type:	WELL	API Number:	045-22507	Status:	PR	Insp. Status:	PR
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**Producing Well**Comment: [Plunger lift](#)

Corrective Action:

Date:

Facility ID:	438607	Type:	WELL	API Number:	045-22508	Status:	PR	Insp. Status:	PR
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**Producing Well**Comment: [Plunger lift](#)

Corrective Action:

Date:



**Reclamation - Storm Water - Pit****Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Ditches	Fail					Well pad ditch filled with sediment.
				Material Handling And Spill Prevention		
Gradient Terraces						
Gravel						
		Ditches				
Sediment Traps						
		Gravel				
		Compaction				Lack of stabilization.
Compaction						Lack of stabilization on production pad.

Comment: Production facility pad lacks stabilization. Insufficient tracking BMP at entrance to location. Limited stormwater inspection due to areas having been reclaimed for agricultural use.

Corrective Action: Maintain vehicle tracking control practices to control potential sediment discharges from operational roads, well pads, and other unpaved surfaces.

Date: 03/20/2023

**Pits:** ☒ NO SURFACE INDICATION OF PIT

**Attached Documents**

You can go to COGCC Images (<https://cogcc.state.co.us/webblink/>) and search by document number:

Document Num	Description	URL
702500891	Inspection photos	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6023084">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6023084</a>