

**FORM  
INSP**Rev  
X/20**State of Colorado  
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

02/06/2023

Submitted Date:

02/08/2023

Document Number:

702500866

**FIELD INSPECTION FORM**

Loc ID 383331	Inspector Name: Burchett, Kirby	On-Site Inspection <input type="checkbox"/>	2A Doc Num: _____	<b>Status Summary:</b>  <input type="checkbox"/> THIS IS A FOLLOW UP INSPECTION <input checked="" type="checkbox"/> FOLLOW UP INSPECTION REQUIRED <input type="checkbox"/> NO FOLLOW UP INSPECTION REQUIRED  <b>Findings:</b> 20 Number of Comments 4 Number of Corrective Actions <input checked="" type="checkbox"/> Corrective Action Response Requested  <b>ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE</b>
<b>Operator Information:</b>  OGCC Operator Number: 96850  Name of Operator: TEP ROCKY MOUNTAIN LLC  Address: 1058 COUNTY ROAD 215  City: PARACHUTE State: CO Zip: 81635				

<b>Contact Information:</b>			
Contact Name	Phone	Email	Comment
Kellerby, Shaun	(970) 712-1248	shaun.kellerby@state.co.us	
, TEP	(970) 285-9377	COGCCInspectionReports@terraep.com	

Inspected Facilities:							
Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
301844	WELL	PR	01/01/2012	GW	045-18305	SPECIALTY RESTAURANTS SG 423-33	PR
301845	WELL	PR	07/31/2010	GW	045-18306	SPECIALTY RESTAURANTS SG 314-33	PR

<b>General Comment:</b>  <p>COGCC Inspection Report Summary</p> <p>On Monday, 02/06/2023, at approximately 9:45 AM, Inspector Kirby Burchett, conducted a routine field inspection at TEP Rocky Mountain LLC on the Specialty Restaurants SG 13-33 Pad, Location #383331, in Garfield County, Colorado.</p> <p>This location is within or in close proximity to a CPW Black Bear/High Priority/NSO/Density Habitat Wildlife Management Area.</p> <p>Any Corrective Actions from previous Inspections are still applicable.</p> <p>While there, I observed normal production operations. The following compliance issues were observed:</p> <ol style="list-style-type: none"> <li>Underground line leaking to surface.</li> </ol> <p>Called TEP at 9:57 AM. Talked to answering service. Mike Gardner with TEP called me back at 10:31 AM. Personnel dispatched. Pad shut in and leak contained at 11:06 AM. Notified COGCC Environmental and Pipeline Integrity of observation.</p> <ol style="list-style-type: none"> <li>Debris around wellhead.</li> <li>Loadline open ended on produced water tank.</li> <li>Location lacks stabilization.</li> </ol> <p>Refer to photograph of observed compliance issue.</p> <p>A follow up on this site inspection will be conducted to ensure the compliance issues have been corrected to comply with COGCC rules.</p>
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**Location**Overall Good: ☐**Signs/Marker:**

Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	BATTERY		
Comment:			
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	OTHER		
Comment:	Separator units include attached storage tanks. The sight glass located on the side of the unit indicates the storage tank is full of an unknown fluid. No form of labeling or markers are present to identify a potential hazard or the contents of the storage tank.		
Corrective Action:		Date:	

**Emergency Contact Number:**

Comment: 911 / 970-285-9377

Corrective Action:

Date: \_\_\_\_\_

**Good Housekeeping:**

Type	OTHER		
Comment:	2/6/2023. Observed underground line leaking. Notified TEP at 9:57 AM. Answering service relayed message to Operator. Received a call back from Mike Gardner at 10:31 AM. Personnel arrived and contained the leak at 11:06 AM. Notified COGCC Environmental and Pipeline Integrity of observation.		
Corrective Action:	Within 6 hours of discovery, a Grade 1 Gas Leak. For a Grade 1 Gas Leak from a Flowline, the Operator also must submit the Form 19 – Initial, document number on a Form 44, Flowline Report, for the Grade 1 Gas Leak.  If the Operator did not submit the 24 Hour Notification through a Form 19 – Initial, the Operator will submit a Form 19 – Initial no less than 72 hours after discovery of the Spill or Release.		Date: 02/07/2023
Type	DEBRIS		
Comment:	Random debris around wellhead.		
Corrective Action:	All trash, rubbish, and other waste material will be properly contained until removed from the Oil and Gas Location. At no time will trash, debris, or rubbish be placed or remain on the ground.		Date: 02/13/2023

Overall Good: ☐**Spills:**

Type	Area	Volume		
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In Containment: No

Comment:

☐ Multiple Spills and Releases?

<b>Fencing/:</b>			
Type	WELLHEAD		
Comment:	Hog panels		
Corrective Action:		Date:	
Type	SEPARATOR		
Comment:	Hog panels		
Corrective Action:		Date:	
Type	TANK BATTERY		
Comment:	Hog panels		
Corrective Action:		Date:	

<b>Equipment:</b>			corrective date
Type: Horizontal Heated Separator	# 2		
Comment:	1 Quad unit		
Corrective Action:		Date:	
Type: Bird Protectors	# 2		
Comment:			
Corrective Action:		Date:	
Type: Plunger Lift	# 2		
Comment:	Both wells on plunger lift		
Corrective Action:		Date:	
Type: Bradenhead	# 2		
Comment:	Automated monitoring equipment installed on Bradenheads. All Bradenhead valves are accessible.		
Corrective Action:		Date:	
Type: Gas Meter Run	# 2		
Comment:	Each well metered at the separator		
Corrective Action:		Date:	

**Tanks and Berms:**

Contents	#	Capacity	Type	Tank ID	SE GPS	
PRODUCED WATER	1	300 BBLS	STEEL AST		,	
Comment:	Loadline is open ended.					
Corrective Action:	All load lines will be bull plugged or capped.					Date: 02/13/2023

**Paint**

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate

Comment:							
Corrective Action:						Date:	
Contents	#	Capacity	Type	Tank ID	SE GPS		
CONDENSATE	1	300 BBLs	STEEL AST		,		
Comment:		Loadline has plug installed.					
Corrective Action:						Date:	
<b>Paint</b>							
Condition	Adequate						
Other (Content)							
Other (Capacity)							
Other (Type)							
<b>Berms</b>							
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance			
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate			
Comment:							
Corrective Action:						Date:	
<b>Venting:</b>							
Yes/No	NO						
Comment:							
Corrective Action:						Date:	
<b>Flaring:</b>							
Type							
Comment:							
Corrective Action:						Date:	

Inspected Facilities									
Facility ID:	301844	Type:	WELL	API Number:	045-18305	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Plunger lift								
Corrective Action:						Date:			
Facility ID:	301845	Type:	WELL	API Number:	045-18306	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Plunger lift								
Corrective Action:						Date:			

### Reclamation - Storm Water - Pit

**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Fail					Lack of stabilization
		Gravel				
		Sediment Traps				
Sediment Traps						
Berms						
Ditches						
Slope Roughening						
		Culverts				
		Compaction	Fail			Vehicle tracking
		Ditches				
Gravel	Fail					Insufficient

Comment: Location lacks stabilization. Insufficient tracking BMP at entrance to location.

Corrective Action: Maintain vehicle tracking control practices to control potential sediment discharges from operational roads, well pads, and other unpaved surfaces.

Date: 03/13/2023

**Pits:** ☒ NO SURFACE INDICATION OF PIT

**Attached Documents**

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
702500869	Inspection photos	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6022612">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6022612</a>