

FORM 6 Rev 11/20	State of Colorado Oil and Gas Conservation Commission				DE	ET	OE	ES
	1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109				Document Number: 403294215 Date Received: 01/18/2023			

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set. A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 10605	Contact Name: Jan Callister
Name of Operator: APEX OIL VENTURES INC	Phone: (435) 633-5885
Address: 8823 S. REDWOOD ROAD #D-1	Fax:
City: WEST JORDAN State: UT Zip: 84088	Email: jec-apex@outlook.com

For "Intent" 24 hour notice required,	Name: Kellerby, Shaun	Tel: (970) 285-7235
COGCC contact:	Email: shaun.kellerby@state.co.us	

Type of Well Abandonment Report:
 ☒ Notice of Intent to Abandon
 ☐ Subsequent Report of Abandonment

API Number	05-103-05379-00			
Well Name:	P.R.-TRIGOOD-GOV'T		Well Number:	8
Location:	QtrQtr: SESW	Section: 4	Township: 1N	Range: 101W Meridian: 6
County:	RIO BLANCO		Federal, Indian or State Lease Number:	46645
Field Name:	RANGELY		Field Number:	72370

Only Complete the Following Background Information for Intent to Abandon

Latitude: 40.078816 Longitude: -108.736779

GPS Data: GPS Quality Value: 2.8 Type of GPS Quality Value: PDOP Date of Measurement: 06/19/2012

Reason for Abandonment:
 ☐ Dry
 ☐ Production Sub-economic
 ☐ Mechanical Problems
☒ Other Required by BLM

Casing to be pulled: ☒ Yes ☐ No Estimated Depth: 3106

Fish in Hole: ☐ Yes ☒ No If yes, explain details below

Wellbore has Uncemented Casing leaks: ☐ Yes ☒ No If yes, explain details below

Details: Un-cemented 5 " production csg.

Current and Previously Abandoned Zones					
Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
MANCOS	3106	4042			
Total: 1 zone(s)					

Casing History										
Casing Type	Size of Hole	Size of Casing	Grade	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top	Status
SURF	9	7			0	192	125	192	0	VISU
1ST	6+1/4	5	j-55	15	0	3106	0			
OPEN HOLE	6+1/4				192	4042				

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth _____ with _____ sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set	25	sks cmt from	4042	ft. to	3902	ft.	Plug Type:	OPEN HOLE	Plug Tagged:	<input type="checkbox"/>
Set	25	sks cmt from	2770	ft. to	2640	ft.	Plug Type:	OPEN HOLE	Plug Tagged:	<input type="checkbox"/>
Set	30	sks cmt from	242	ft. to	142	ft.	Plug Type:	CASING	Plug Tagged:	<input type="checkbox"/>
Set	10	sks cmt from	50	ft. to	0	ft.	Plug Type:	CASING	Plug Tagged:	<input type="checkbox"/>
Set	_____	sks cmt from	_____	ft. to	_____	ft.	Plug Type:	_____	Plug Tagged:	<input type="checkbox"/>

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

(Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged: ☐

Set _____ sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☒ No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing

Surface Plug Setting Date: _____ Cut and Cap Date: _____ Number of Days from Setting Surface Plug to Capping or Sealing the Well: _____

*Wireline Contractor: _____

*Cementing Contractor: _____

Type of Cement and Additives Used: _____

Flowline/Pipeline has been abandoned per Rule 1105 ☐ Yes ☐ No

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Jan Callister

Title: Pres Date: 1/18/2023 Email: jec-apex@outlook.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: Katz, Aaron Date: 2/13/2023

CONDITIONS OF APPROVAL, IF ANY:

Expiration Date: 8/12/2023

COA Type	Description
	<p>1) Provide electronic Form 42 Notice of MIRU 2 business days ahead of operations and electronic Form 42 Notice of Plugging Operations 48 hours prior to mobilizing for plugging operations.</p> <p>2) The approved Form 6, Notice of Intent will be at the location during all phases of plugging operations.</p> <p>3) Operator shall implement measures to control venting and to ensure that vapors and odors from well plugging operations do not constitute a nuisance or hazard.</p> <p>4) Properly abandon flowlines as per Rule 1105. Pursuant to Rule 911.a. Closure of Oil and Gas Facilities, Operator will submit Site Investigation and Remediation Work plans via Form 27 for COGCC prior approval before cutting and capping the plugged well, conducting flowline abandonment, and removing production equipment. Pursuant to Rule 1105.f. Abandonment Verification, within 90 days of an operator completing abandonment requirements for a flowline or crude oil transfer line, an operator must submit a Field Operations Notice, Form 42-Abandonment of Flowlines for on-location flowlines, and a Flowline Report, Form 44, for off-location flowlines or crude oil transfer lines.</p> <p>5) Perform bradenhead test prior to MIRU if test has not been performed within six months of plugging or annual test has not been completed. Submit results on Form 17. Contact area environmental protection specialist for sampling and analysis requirements if initial bradenhead pressure is greater than 25 psi.</p> <p>6) This well has federal minerals. Operator shall notify COGCC engineering staff of any plugging changes required by the BLM or unexpected conditions in the field as soon as feasible. Primary contact is Aaron Katz at 970-765-6300. Alternate COGCC contact is Craig Burger at 970-319-4194.</p>
1 COA	

Attachment List

<u>Att Doc Num</u>	<u>Name</u>
403294215	FORM 6 INTENT SUBMITTED
403294257	WELLBORE DIAGRAM

Total Attach: 2 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineer	Corrected Operator comments from 5 1/2" to 5 " casing Added 5" casing to casing table and additional open hole details Added surface cement plug from attached document to plugging procedure documents. Cement is required from 50ft. to surface in all annulus per COGCC rules.	02/13/2023
Engineer	There is uncemented 5" casing set from surface to 3106 ft. The 5" casing will be pulled leaving 6 1/4" open hole from 192 ft to TD Due to the wellbore configuration this well does not have a traditional bradenhead annulus as a result of the uncemented first string. Scout card was updated with casing and open hole details. 7" casing in 9" open hole to 192 ft. cemented 5 " casing to 3106 ft in 6 1/4" open hole Uncemented 6 1/4" open hole 192 ft to 4042 ft TD There are no water wells within 1 mile There is little usable groundwater in the Rangely area with the exception of zones in proximity to the White River There is no offset wells with Wasatch G production within 1 mile	02/06/2023
Permit	requested form 5A In order to resolve completed interval information uncertainties	01/25/2023
OGLA	OGLA review is complete.	01/23/2023
OGLA	Well is in a mule deer severe winter range and winter concentration area. Although plugging and abandonment operations with heavy equipment will be allowed, the operator is strongly encouraged to avoid them between December 1 through April 30.	01/23/2023

Total: 5 comment(s)