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JUN 13 1968

OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO

COLO. OIL & GAS CONS. COMM.

WELL COMPLETION REPORT

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Wildcat Operator Cleary Petroleum, Inc. County Kiowa Address 310 Kermac Building City Oklahoma City, State Oklahoma Lease Name Baughman Farms Well No. 1-32 Derrick Floor Elevation KB 3881, GL 3872 Location C NW NW Section 32 Township 19S Range 45W Meridian 660' feet from N Section line and 660 feet from W Section Line

Drilled on: Private Land [X] Federal Land [] State Land [] Number of producing wells on this lease including this well: Oil _____; Gas _____ Well completed as: Dry Hole [X] Oil Well [] Gas Well []

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date June 12, 1968 Signed Sam J. Cerny Title Sam J. Cerny, Vice President, Production

The summary on this page is for the condition of the well as above date. Commenced drilling May 12, 1968 Finished drilling May 31, 1968

CASING RECORD

Table with columns: SIZE, WT. PER FT., GRADE, DEPTH LANDED, NO. SKS. CMT., W.O.C., PRESSURE TEST (Time, Psi). Row 1: 8-5/8, 249', 200.

CASING PERFORATIONS

Table with columns: Type of Charge, No. Perforations per ft., From, Zone, To

TOTAL DEPTH 5200' PLUG BACK DEPTH

Handwritten table with rows: DWR, FIP, FHM, JAM, TD and checkmarks.

Oil Productive Zone: From _____ To _____ Gas Productive Zone: From _____ To _____ Electric or other Logs run Gamma Ray-Laterolog w/Velocity, Frac Finder Date 5-31, 1968 Was well cored? no & Caliper, Dipmeter Has well sign been properly posted?

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

Table with columns: DATE, SHELL, EXPLOSIVE OR CHEMICAL USED, QUANTITY, ZONE (From, To), FORMATION, REMARKS

Results of shooting and/or chemical treatment:

DATA ON TEST

Test Commenced _____ A.M. or P.M. 19____ Test Completed _____ A.M. or P.M. 19____ For Flowing Well: Flowing Press. on Csg. _____ lbs./sq.in. Flowing Press. on Tbg. _____ lbs./sq.in. Size Tbg. _____ in. No. feet run _____ Size Choke _____ in. Shut-in Pressure _____ For Pumping Well: Length of stroke used _____ inches. Number of strokes per minute _____ Diam. of working barrel _____ inches. Size Tbg. _____ in. No. feet run _____ Depth of Pump _____ feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device?

SEE REVERSE SIDE

TEST RESULTS: Bbls. oil per day _____ API Gravity _____ Gas Vol. _____ Mcf/Day; Gas-Oil Ratio _____ Cf/Bbl. of oil B.S. & W. _____ %; Gas Gravity _____ (Corr. to 15.025 psi & 60°F)

FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS																					
Sand & Shale	0	1030	<p style="text-align: center;"><u>Electric Log Tops</u></p> <table style="width: 100%; border: none;"> <tr> <td style="width: 30%;">Keyes</td> <td style="width: 15%;">4666</td> <td style="width: 15%;">(-789)</td> </tr> <tr> <td>St Gen</td> <td>4706</td> <td>(-824)</td> </tr> <tr> <td>St Louis</td> <td>4718</td> <td>(-837)</td> </tr> <tr> <td>Spergen</td> <td>4874</td> <td>(-992)</td> </tr> <tr> <td>Osage</td> <td>5044</td> <td>(-1163)</td> </tr> <tr> <td>Misener</td> <td>5140</td> <td>(-1259)</td> </tr> <tr> <td>Arbuckle</td> <td>5148</td> <td>(-1267)</td> </tr> </table>	Keyes	4666	(-789)	St Gen	4706	(-824)	St Louis	4718	(-837)	Spergen	4874	(-992)	Osage	5044	(-1163)	Misener	5140	(-1259)	Arbuckle	5148	(-1267)
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Anhydrite	1030	2030																						
Shale	2030	2558																						
Lm, Sh & Anhy	2558	2870																						
Lm & Shale	2870	3127																						
Lm & Shale	3127	3419																						
Lm, Sh & Chert	3419	3775																						
Lm & Shale	3775	3991																						
Lm & Shale	3991	4232																						
Lm, Shale & Chert	4232	4430																						
Lm & Shale	4430	4489																						
Lm & Shale	4489	5067																						
Lm & Shale	5067	5200																						
T. D.	5200																							