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JUN 13 1968

OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

COLO. OIL & GAS CONS. COMM.

WELL COMPLETION REPORT

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Wildcat Operator Cleary Petroleum, Inc.
County Kiowa Address 310 Kermac Building
City Oklahoma City State Oklahoma
Lease Name Baughman Farms Well No. 1-32 Derrick Floor Elevation KB 3881, GL 3872
Location C NW NW Section 32 Township 19S Range 45W Meridian
(quarter quarter)
660' feet from N Section line and 660 feet from W Section Line
Nor S E or W

Drilled on: Private Land ☒ Federal Land ☐ State Land ☐
Number of producing wells on this lease including this well: Oil _____; Gas _____
Well completed as: Dry Hole ☒ Oil Well ☐ Gas Well ☐

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date June 12, 1968Signed Sam J. Cerny
Title Sam J. Cerny, Vice President, Production

The summary on this page is for the condition of the well as above date.

Commenced drilling May 12, 1968 Finished drilling May 31, 1968

CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
8-5/8			249'	200			

CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	Zone	
		From	To

TOTAL DEPTH 5200'

PLUG BACK DEPTH _____

Oil Productive Zone: From _____ To _____ Gas Productive Zone: From _____ To _____
Electric or other Logs run Gamma Ray-Laterolog w/Velocity, Frac Finder Date 5-31, 1968
Was well cored? no & Caliper, Dipmeter Has well sign been properly posted? _____

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		

Results of shooting and/or chemical treatment: _____

DATA ON TEST

Test Commenced _____ A.M. or P.M. _____ 19____ Test Completed _____ A.M. or P.M. _____ 19____

For Flowing Well:

Flowing Press. on Csg. _____ lbs./sq.in.

Flowing Press. on Tbg. _____ lbs./sq.in.

Size Tbg. _____ in. No. feet run _____

Size Choke _____ in.

Shut-in Pressure _____

For Pumping Well:

Length of stroke used _____ inches.

Number of strokes per minute _____

Diam. of working barrel _____ inches

Size Tbg. _____ in. No. feet run _____

Depth of Pump _____ feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device? _____

SEE REVERSE SIDE

TEST RESULTS: Bbls. oil per day _____ API Gravity _____
Gas Vol. _____ Mcf/Day; Gas-Oil Ratio _____ Cf/Bbl. of oil
B.S. & W. _____ %; Gas Gravity _____ (Corr. to 15.025 psi & 60°F)

FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
Sand & Shale	0	1030	Electric Log Tops
Anhydrite	1030	2030	
Shale	2030	2558	<div> <div>Keyes</div> <div>4666</div> <div>(-789)</div> </div>
Lm, Sh & Anhy	2558	2870	
Lm & Shale	2870	3127	
Lm & Shale	3127	3419	
Lm, Sh & Chert	3419	3775	
Lm & Shale	3775	3991	
Lm & Shale	3991	4232	
Lm, Shale & Chert	4232	4430	
Lm & Shale	4430	4489	
Lm & Shale	4489	5067	
Lm & Shale	5067	5200	
T. D.	5200		<div> <div>St Gen</div> <div>4706</div> <div>(-824)</div> </div> <div> <div>St Louis</div> <div>4718</div> <div>(-837)</div> </div> <div> <div>Spergen</div> <div>4874</div> <div>(-992)</div> </div> <div> <div>Osage</div> <div>5044</div> <div>(-1163)</div> </div> <div> <div>Misener</div> <div>5140</div> <div>(-1259)</div> </div> <div> <div>Arbuckle</div> <div>5148</div> <div>(-1267)</div> </div>