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DEPARTMENT OF NATURAL RESOURCES
WATER CONSERVATION COMMISSION
STATE OF COLORADO

RECEIVED

NOV 1 1972 ✓

APPLICATION
FOR PERMIT TO DRILL, DEEPEN, OR REENTER AND OPERATE

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> REENTER <input type="checkbox"/>			5. LEASE DESIGNATION AND SERIAL NO. Fee	
b. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>			6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR INEXCO OIL COMPANY			7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR 308 Lincoln Tower Bldg., Denver, Colorado 80203			8. FARM OR LEASE NAME Harrison	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface 1980' FSL, 1980' FEL, NW SE Section 9, T-19-S, R-45-W At proposed prod. zone			9. WELL NO. 6	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE 1 mile south of Brandon			10. FIELD AND POOL, OR WILDCAT Brandon	
15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. line, if any) 660			11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA NW SE Sec. 9-T19S-R45W	
16. NO. OF ACRES IN LEASE* 320			12. COUNTY Kiowa	
17. NO. OF ACRES AND/OR DRILLING UNIT ASSIGNED TO THIS WELL 40			13. STATE Colorado	
18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 1320			20. ROTARY OR CABLE TOOLS Rotary	
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 3887 GR			22. APPROX. DATE WORK WILL START OCT. 31, 1972	

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4	8 5/8	20#	± 200	to surface
7 7/8	5 1/2	15.5#	4800	150 sx

* DESCRIBE LEASE

Drill 12 1/4" hole to approximately ±200'. Run 8 5/8" 20# surface casing. Drill 7 7/8" hole to approximate total depth of 4800'. Run 5 1/2" production casing and attempt to complete well.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or reenter and operate, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

In accepting this permit the applicant agrees to fully abide by the requirements and rules of this Commission governing this permitted operation including his responsibility to prevent pollution of state waters during drilling, treating, testing, and producing operations and by the casing, cementing and plugging requirements particularly designed for the protection of state waters and the prevention of intermingling of the contents of all the various zones encountered in this permitted operation.

24. SIGNED R. T. Foster TITLE Drlg. & Prod. Administrator DATE 10/24/72

(This space for Federal or State Office use)

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PERMIT NO. _____ APPROVAL DATE _____
APPROVED BY McRogers TITLE DIRECTOR DATE NOV 3 1972
CONDITIONS OF APPROVAL, IF ANY: _____

See Instruction



00525704

A.P.I. NUMBER

05 061 6147