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DEPARTMENT OF NATURAL RESOURCES  
WATER CONSERVATION COMMISSION  
STATE OF COLORADO

RECEIVED

NOV 1 1972 ✓

APPLICATION  
FOR PERMIT TO DRILL, DEEPEN, OR REENTER AND OPERATE

5. LEASE DESIGNATION AND SERIAL NO.  
Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Harrison

9. WELL NO.

6

10. FIELD AND POOL, OR WILDCAT

Brandon

11. SEC., T., R., M., OR BLK.  
AND SURVEY OR AREA

NW SE Sec. 9-T19S-R45W

12. COUNTY

Kiowa

13. STATE

Colorado

1a. TYPE OF WORK  
DRILL  DEEPEN  REENTER

b. TYPE OF WELL  
OIL WELL  GAS WELL  OTHER  SINGLE ZONE  MULTIPLE ZONE

2. NAME OF OPERATOR  
INEXCO OIL COMPANY

3. ADDRESS OF OPERATOR  
308 Lincoln Tower Bldg., Denver, Colorado 80203

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)  
At surface 1980' FSL, 1980' FEL, NW SE Section 9, T-19-S, R-45-W  
At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE  
1 mile south of Brandon

15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. line, if any)  
660

16. NO. OF ACRES IN LEASE\*  
320

17. NO. OF ACRES AND/OR DRILLING UNIT ASSIGNED TO THIS WELL  
40

18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.  
1320

19. PROPOSED DEPTH  
4800

20. ROTARY OR CABLE TOOLS  
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)  
3887 GR

22. APPROX. DATE WORK WILL START  
OCT. 31, 1972

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4	8 5/8	20#	± 200	to surface
7 7/8	5 1/2	15.5#	4800	150 sx

30,000

DVR	
FJP	
WHM	
JAM	✓
JJD	Proffed 10/2/72

26-1196

\* DESCRIBE LEASE

Drill 12 1/4" hole to approximately ±200'. Run 8 5/8" 20# surface casing. Drill 7 7/8" hole to approximate total depth of 4800'. Run 5 1/2" production casing and attempt to complete well.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or reenter and operate, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

In accepting this permit the applicant agrees to fully abide by the requirements and rules of this Commission governing this permitted operation including his responsibility to prevent pollution of state waters during drilling, treating, testing, and producing operations and by the casing, cementing and plugging requirements particularly designed for the protection of state waters and the prevention of intermingling of the contents of all the various zones encountered in this permitted operation.

24. SIGNED R. T. Foster TITLE Drlg. & Prod. Administrator DATE 10/24/72

(This space for Federal or State Office use)

72 912

PERMIT NO. \_\_\_\_\_ APPROVAL DATE \_\_\_\_\_

APPROVED BY McRogers TITLE DIRECTOR DATE NOV 3 1972

CONDITIONS OF APPROVAL, IF ANY:

See Instruction



00525704

A.P.I. NUMBER

05 061 6147