

DEPARTMENT OF NATURAL RESOURCES
OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

JUL - 8 1971

COLO. OIL & GAS CONSV. COMM.



00572875

5. LEASE DESIGNATION AND SERIAL NO.

Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

KCGA

9. WELL NO.

#1

10. FIELD AND POOL, OR WILDCAT

Brandon

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

NE NW Sec. 8-T19S-R45W

12. COUNTY 13. STATE

Kiowa

Colorado

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER
 SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 INEXCO OIL COMPANY

3. ADDRESS OF OPERATOR
 308 Lincoln Tower Bldg., Denver, Colorado 80203

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
 At surface
 NE NW Section 8 T-19-S, R-45-W
 At proposed prod. zone 660' FNL, 1980' FWL

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE

15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. line, if any) 660

16. NO. OF ACRES IN LEASE * 1760

17. NO. OF ACRES ASSIGNED TO THIS WELL 80

18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 4750

20. ROTARY OR CABLE TOOLS Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.) 3860' GR

22. APPROX. DATE WORK WILL START July 10, 1971

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	8 5/8"	20#	±200	150 sx
7 7/8"	5 1/2"	15.5#	4750	150 sx

* DESCRIBE LEASE
 Drill 12 1/4" hole to approximately ±200'. Run 8 5/8" 20# surface casing.
 Drill 7 7/8" hole to approximate total depth of 4750' or 50' below x-marker.
 Run 5 1/2" production casing and attempt to complete well.

Waived

DVR	
FIP	
HHM	
JAM	<input checked="" type="checkbox"/>
!	<i>Post hole 7/8/71</i>

OK 552

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED R. T. Foster TITLE Drilling Administrator DATE 7/7/71
 R. T. Foster

(This space for Federal or State office use)

PERMIT NO. 71-499 APPROVAL DATE _____

APPROVED BY [Signature] TITLE DIRECTOR DATE JUL 9 1971
 O & G CONSV. COMM.

CONDITIONS OF APPROVAL, IF ANY:

See Instructions On Reverse Side

A.P.I. NUMBER
05 061 6112

71-499