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OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADOFile in triplicate for Patented and Federal lands.
File in quadruplicate for State lands.RECEIVED
NOV 17 1967
COLO. OIL & GAS CONS. COMM.

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Pyles A

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Brandon

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

4-T19S-R45W

12. COUNTY OR
PARISH

Kiowa

13. STATE

Colorado

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR

THE FREMONT PETROLEUM COMPANY

3. ADDRESS OF OPERATOR

812 Equitable Building, Denver, Colorado 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 660' E of W & 1980' S of N Line Section 4

At top prod. interval reported below

Same

At total depth

Same

14. PERMIT NO.

67-369

DATE ISSUED

9/5/67

15. DATE SPUDDED

9-6/67

16. DATE T.D. REACHED

9/22/67

17. DATE COMPL. (Ready to prod.)

10/21/67

18. ELEVATIONS (DF, REB, RT, GR, ETC.)

3884' GR

3893 K.B.

19. ELEV. CASINGHEAD

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20. TOTAL DEPTH, MD & TVD

4825'

21. PLUG, BACK T.D., MD & TVD

4814'

22. IF MULTIPLE COMPL.,

HOW MANY

Single

23. INTERVALS

DRILLED BY

ROTARY TOOLS

0-4825'

CABLE TOOLS

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24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)

4547-4799' Mississippian

25. WAS DIRECTIONAL
SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN Gamma-Guard, Acoustic Velocity,

RadioActivity, Fracture Finder-Micro Seismogram

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	209'	12 1/4"	150 sx w/3% HA-5	--
4 1/2"	11.6#	4816'	7-7/8"	125 sx w/12.5#gilsonite/ sx 12% MaCl, 2% gel, 1% CFR-2	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 1/2" EUE	4784'	None

31. PERFORATION RECORD (Interval, size and number)

SEE ATTACHED

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
	SEE ATTACHED

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
10/21/67 ✓		2½x2x18 Traveling Plunger Pump				Producing✓	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
10/22/67	24	None	→	150	TSTM	None	Nil
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
None	30#	→	150	Nil	None	38°	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)					TEST WITNESSED BY		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented

TEST WITNESSED BY

J. N. Stoddard

35. LIST OF ATTACHMENTS 2 copies of Driller's Logs, 1 copy of each open hole log

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Secretary

DATE

Nov. 15, 1967

See Spaces for Additional Data on Reverse Side

oil

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
NO	DST		
Heebner	3520	3542	Limestone
Heebner	3920	3968	Limestone - Intermittent
Mississippian	4764	4774	Dolomite
Mississippian	4790	4808	Dolomite

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Neva	2820	
Virgil	3222	
Heebner	3500	
Cherokee	4078	
Morrow	4338	
Mississippian	4516	
Osage Shale	4774	
Base Osage Shale	4793	

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COLORADO OIL & GAS COMMISSION

JUL 11 1961

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