

OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES
OF THE STATE OF COLORADO

File in duplicate for Patented and Federal lands.
File in triplicate for State lands.



RECEIVED
AUG 2 1977

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.	
2. NAME OF OPERATOR Inexco Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR 308 Lincoln Tower Bldg., Denver, CO 80295		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface NE NE Section 9, T19S, R45W 660' S of N Line 660' W of E Line		8. FARM OR LEASE NAME Harrison	
14. PERMIT NO. 66310		9. WELL NO. #2	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3910' KB 3902' GL		10. FIELD AND POOL, OR WILDCAT Brandon	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA NE NE, Section 9 T19S, R45W	
		12. COUNTY Kiowa	13. STATE Colorado

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Date of work July 5, 1977 to July 23, 1977

MI and Ru Pulling Unit. POOH w/Production Equipment.
RIH w/tubing and packer. Set packer at 4445' and squeezed perfs from 4559'-4806' with 250 sx. Type H Cement.

Drilled out cement. Discovered casing leak from 1250' to 1850'
Successfully squeezed casing leak with 120 sx. Type H Cement. Resqueezed lower set of perfs. Took 10 sx. cement and pressured up. Reversed out excess cement and drilled cement to 4762'. Perforated 4736'-44, 4559-64', 4572'-83' 4596'-99', 4606-10', 4624-27', and acidized. RIH w/Production Equipment. Put well on pump.

Production Before Workover - 32 BOPD 3,168 BOPD
Production After Workover - 49 BOPD 491 BOPD

18. I hereby certify that the foregoing is true and correct

SIGNED

W. R. Emmett

TITLE Division Production Manager DATE July 27, 1977

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DIRECTOR
OIL & GAS CONSERVATION

DATE

AUG 5 1977

DVR
FJP
HHM
JAM
JJD
RLS
CGM

X