



02433652

OGCC FORM 4  
Rev. 8/89STATE OF COLORADO  
OIL AND GAS CONSERVATION COMMISSION  
DEPARTMENT OF NATURAL RESOURCES

SUBMIT ORIGINAL AND 1 COPY

APR 2 1996



FOR OFFICE USE ONLY			
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## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

5 FEDERAL INDIAN OR STATE LEASE NO.

☒ OIL WELL    ☐ GAS WELL    ☐ COALBED METHANE    ☐ INJECTION WELL    ☐ OTHER
6 PERMIT NO  
66-310

7 NAME OF OPERATOR

Western Operating Company

7 API NO

05-061-5144

8 ADDRESS OF OPERATOR

518 - 17th St., Suite 1680

8 WELL NAME

Harrison

CITY

Denver

STATE

CO

ZIP CODE

80202

9 WELL NUMBER

No. 2

9 LOCATION OF WELL (Report location clearly and in accordance with any State requirements  
Set also space 17 below.)

At surface 660' FNL &amp; 660' FEL of Section 9

10 FIELD OR WILDCAT

Brandon

At proposed prod. zone

Same

12 COUNTY

Kiowa

11 QTR QTR SEC. T.R. AND MERIDIAN

NENE Section 9  
T19S-R45W

Check Appropriate Box To Indicate Nature of Notice, Report or Notification

## 13A NOTICE OF INTENTION TO:

- ☒ PLUG AND ABANDON  
☐ MULTIPLE COMPLETION  
☐ COMMINGLE ZONES  
☐ FRACTURE TREAT  
☐ REPAIR WELL  
☐ OTHER \_\_\_\_\_

## 13B. SUBSEQUENT REPORT OF:

- ☐ FINAL PLUG AND ABANDONMENT  
 (SUBMIT 3RD PARTY CEMENT VERIFICATION  
 AND JOB LOG)  
☐ ABANDONED LOCATION (WELL NEVER DRILLED.  
 SITE MUST BE RESTORED WITHIN 6 MONTHS)  
☐ REPAIRED WELL  
☐ OTHER \_\_\_\_\_

\*Use Form 3 - Well Completion or Recompletion Report and Log  
for subsequent reports of Multiple/Commingle Completions  
and Recompletions

## 13C. NOTIFICATION OF:

- ☐ SHUT-IN TEMPORARILY ABANDONED  
 (DATE \_\_\_\_\_)  
 (REQUIRED EVERY 6 MONTHS)  
☐ PRODUCTION RESUMED  
 (DATE \_\_\_\_\_)  
☐ LOCATION CHANGE (SUBMIT NEW PLAT)  
☐ WELL NAME CHANGE  
☐ OTHER \_\_\_\_\_

14 DESCRIBE PROPOSED OR COMPLETED OPERATIONS ON THIS FORM (Clearly state all pertinent details, and give pertinent dates, including  
estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and  
zones pertinent)15 DATE OF WORK Third (3rd) Quarter, 1996

- Set CIBP @ 4500'±. Spot 2 sx cement on top of CIBP. Load csg w/water. If hole doesn't load spot 10 sx cement plug @ 1500'±. Let cement set up, load csg w/water.
- Perf csg w/4 holes @ 1300'±. Set cement retainer @ 1250'±. Mix & pump 115 sx cement through cement retainer. Leave 15 sx inside casing.
- Perf 4 holes in csg @ 240'. Mix & pump 50 sx cement. Pump 25 sx through perfs @ 240'.  
Leave 25 sx inside csg. 260'
- Set 10 sx plug @ surface. Put 5 sx inside 9-5/8" & 5 sx inside 5-1/2". Cut off 9-5/8" & 5-1/2" csg 4' below ground level. Weld on plate 1/4" or thicker reading Harrison #2 - NENE Section 9-T19S-R45W.
- Reclaim location.

16. I hereby certify that the foregoing is true and correct

SIGNED

TELEPHONE NO. (303) 893-2438

NAME (PRINT) Steven D. JamesTITLE Vice PresidentDATE March 29, 1996

(This space for Federal or State office use)

APPROVED

TITLE

DATE

4/3/96

CONDITIONS OF APPROVAL, IF ANY:

PROVIDE 24 HR NOTICE OF MUR TO BOB VANSICKLE 719-336-2843



02433657

DEPARTMENT OF NATURAL RESOURCES

Roy Romer, Governor  
1120 Lincoln St., Suite 801  
Denver, CO 80203  
Phone: (303) 894-2100  
FAX: (303) 894-2109

61

February 8, 1995

County  
61

Mr. Steven James  
Western Operating Company  
1680 Denver Club Building  
518 17th Street  
Denver, CO. 80202

Re: Brandon Field Kiowa County, CO.

Dear Mr. James:

Field 7500

Regarding your letter of January 31, 1995, the Commission will grant your request for an extension of the 6 month time period to secure compliance with Rule 324-b. Western Operating must meet the following requirements for this temporary waiver to be valid:

- 1) By August 1, 1995 Western must submit OGCC Form 4's with intentions for the 15 wells on the OGCC request list of January 6, 1995.
- 2) All of the wells specified on the request list must be put back on production, pass a mechanical integrity test, or be properly plugged and abandoned by August 1, 1996.

Please note that Commission Rule 324-d requires that all wells must maintain mechanical integrity. Thus any well put back on production must have mechanical integrity.

Thank you for your attention to this matter. Please contact me if you have any questions.

Sincerely,

  
Dave Shelton  
Petroleum Engineer



02433658  
**WESTERN OPERATING COMPANY**

1680 Denver Club Building  
518 Seventeenth Street  
Denver, Colorado 80202  
(303) 893-2438

RECEIVED

FEB - 1 1995

COLORADO OIL & GAS CONSERVATION COMMISSION

Dave Shelton:

January 31, 1995

Colorado Oil & Gas Conservation Commission  
Attn: Julie  
1120 Lincoln Street, Suite 801  
Denver, Colorado 80203

RE: Brandon Field  
Kiowa County, Colorado

Gentlemen/Madam:

19S 45W - Kiowa

Pursuant to your request dated January 6, 1995, requesting Western Operating Company to comply with Rule 324-B, run and submit Mechanical Integrity Test within six months or P & A wells, I am requesting more time to give a detailed response.

Western Operating Company purchased the properties effective April 1, 1994, however, we did not assume physical operations until August 1, 1994. Most of the wells on your list are over thirty (30) years old, and the well files are in disarray due to the numerous operators over the years.

Of the fifteen wells on your list we believe that several can be brought back into production. We recently put the Dawson No. 4 well on production. As soon as we have evaluated each well I will submit a plan to plug and abandon the wells that we cannot economically return to production.

If you have any questions or comments, please call me.

Sincerely,

WESTERN OPERATING COMPANY

  
Steven D. James

SDJ/la