



BAYSWATER
EXPLORATION & PRODUCTION, LLC

VIA PRIORITY/E-MAIL

February 7, 2023

Noble Energy Inc.
2001 16th Street Suite 900
Denver, CO 80202

**RE: COGCC Rule 408.u. Statewide Setback for Hydraulic Fracturing Treatment
Reeman Pad: SENW Section 5, Township 6 North, Range 65 West
Weld County, Colorado**

Ladies and Gentlemen:

Bayswater Exploration and Production, LLC (Bayswater) is applying to the Colorado Oil and Gas Conservation Commission (COGCC) to drill wells on the above referenced pad. COGCC Rule 408.u. stipulates that no portion of a proposed wellbore's treated interval shall be located within 150 feet from an existing (producing, shut-in, or temporarily abandoned) or permitted oil and gas wellbore's treated interval without the signed written consent from the operator of the encroached upon wellbore. As currently planned, the following well has treated intervals within 150 feet of the proposed horizontal well treated intervals:

**Calvary USX EE29-04D (API: 05-123-33673): 13' offset from Sapphire 2
Donaldson USX EE29-12D (API: 05-123-33674): 39' offset from Sapphire 2
2059 USX EE 29-5 (API: 05-123-26251): 13' offset from Sapphire 2
Calvary-USX EE29-19 (API: 05-123-24598): 78' offset from Sapphire 4
Calvary USX EE29-03D (API: 05-123-33671): 23' offset from Sapphire 6
Donaldson USX EE29-06D (API: 05-123-33669): 23' offset from Sapphire 6
Pappenheim 2-32 (API: 05-123-11851): 5' offset from Sapphire 14**

Pursuant to Rule 408.u., the signed written consent shall be attached to the Application for Permit to Drill Form 2 for the proposed wellbores. The distance between wellbores measurement shall be based upon the directional survey for drilled wellbores and the deviated drilling plan for permitted wellbores, or as otherwise reflected in the COGCC well records. The distance shall be measured from the perforation or mechanical isolation device.

Per COGCC Rule 408.u., Bayswater is requesting operator consent of the encroached upon setback for the existing well referenced above. Should you find this acceptable, please so indicate by executing this consent and returning in the self-addressed stamped envelope provided herein. If you should have any questions or require additional information, please do not hesitate in contacting me at 720.881.4502.

Respectfully,

Lauren Walsh
Landman
Bayswater Exploration & Production, LLC



Enclosures: Stimulation Setback Consent Signature Page
Reeman Pad Multi-Well Plan

NOBLE ENERGY INC

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I, Matthew O'Neess, acting as self, officer, agent or employee of Noble Energy Inc., operator of the Calvary USX EE29-04D (API: 05-123-33673), Donaldson USX EE29-12D (API: 05-123-33674), 2059 USX EE 29-5 (API: 05-123-26251), Calvary-USX EE29-19 (API: 05-123-24598), Calvary USX EE29-03D (API: 05-123-33671), Donaldson USX EE29-06D (API: 05-123-33669), and Pappenheim 2-32 (API: 05-123-11851) with full power to execute the following, do hereby give consent to Bayswater Exploration and Production, LLC to stimulate the Sapphire 2, Sapphire 4, Sapphire 6, and Sapphire 14 wells within the COGCC Rule 408.u. Statewide Hydraulic Fracturing Treatment Setback.

Signature

2/7/23
Date

Matthew O'Neess

Printed Name