

FORM  
2

Rev  
05/22

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

403276155

(SUBMITTED)

Date Received:

02/08/2023

APPLICATION FOR PERMIT TO

☒ Drill ☐ Deepen ☐ Re-enter ☐ Recomplete and Operate

Amend ☐

TYPE OF WELL OIL ☒ GAS ☐ COALBED ☐ OTHER: \_\_\_\_\_

Refile ☒

ZONE TYPE SINGLE ZONE ☒ MULTIPLE ZONES ☐ COMMINGLE ZONES ☐

Sidetrack ☐

Well Name: Sapphire Well Number: 2  
Name of Operator: BAYSWATER EXPLORATION & PRODUCTION LLC COGCC Operator Number: 10261  
Address: 730 17TH ST STE 500  
City: DENVER State: CO Zip: 80202  
Contact Name: Lauren Walsh Phone: (720)881 4502 Fax: ( )  
Email: lwalsh@bayswater.us

FINANCIAL ASSURANCE FOR PLUGGING, ABANDONMENT, AND RECLAMATION

COGCC Financial Assurance

☒ The Operator has provided or will provide Financial Assurance to the COGCC for this Well.

Surety ID Number (if applicable): 20080034

Federal Financial Assurance

☐ In checking this box, the Operator certifies that it has provided or will provide at least this amount of Financial Assurance to the federal government for this Well. (Per Rule702.a.)

Amount of Federal Financial Assurance \$ \_\_\_\_\_

WELL LOCATION INFORMATION

Surface Location

QtrQtr: SENW Sec: 5 Twp: 6N Rng: 65W Meridian: 6

FNL/FSL

FEL/FWL

Footage at Surface: 2013 Feet FNL 1390 Feet FWL

Latitude: 40.518610 Longitude: -104.691845

GPS Data: GPS Quality Value: 2.2 Type of GPS Quality Value: PDOP Date of Measurement: 12/15/2022

Ground Elevation: 4817

Field Name: WATTENBERG Field Number: 90750

Well Plan: is ☐ Directional ☒ Horizontal (highly deviated) ☐ Vertical

If Well plan is Directional or Horizontal attach Deviated Drilling Plan and Directional Data.

Subsurface Locations

Top of Productive Zone (TPZ)

Sec: 32 Twp: 7N Rng: 65W Footage at TPZ: 151 FSL 670 FWL  
Measured Depth of TPZ: 7663 True Vertical Depth of TPZ: 7084 FNL/FSL FEL/FWL

**Base of Productive Zone (BPZ)**Sec: 29 Twp: 7N Rng: 65WFootage at BPZ: 150 FNL 669 FWLMeasured Depth of BPZ: 17933True Vertical Depth of BPZ: 7084 FNL/FSL FEL/FWL**Bottom Hole Location (BHL)**Sec: 29 Twp: 7N Rng: 65WFootage at BHL: 150 FNL 669 FWL

FNL/FSL FEL/FWL

**LOCAL GOVERNMENT PERMITTING INFORMATION**County: WELDMunicipality: N/A

Is the Surface Location of this Well in an area designated as one of State interest and subject to the requirements of §

24-65.1-108 C.R.S.? Yes

Per § 34-60-106(1)(f)(I)(A) C.R.S., the following questions pertain to the Relevant Local Government approval of the siting of the proposed Oil and Gas Location.

SB 19-181 provides that when "applying for a permit to drill," operators must include proof that they sought a local government siting permit and the disposition of that permit application, or that the local government does not have siting regulations. § 34-60-106(1)(f)(I) (A) C.R.S.

Does the Relevant Local Government regulate the siting of Oil and Gas Locations, with respect to this Location? ☒ Yes ☐ No☒ If yes, in checking this box, I hereby certify that an application has been filed with the local government with jurisdiction to approve the siting of the proposed oil and gas location.The disposition of the application filed with the Relevant Local Government is: Approved Date of Final Disposition: 12/15/2020Comments: 1041WOGLA20-0082 submitted 10/19/2020, approved 12/15/2020**SURFACE AND MINERAL OWNERSHIP AT WELL'S OIL & GAS LOCATION**Surface Owner of the land at this Well's Oil and Gas Location: ☒ Fee ☐ State ☐ Federal ☐ IndianMineral Owner beneath this Well's Oil and Gas Location: ☒ Fee ☐ State ☐ Federal ☐ Indian

Surface Owner Protection Bond (if applicable):

Surety ID Number (if applicable):

**MINERALS DEVELOPED BY WELL**

The ownership of all the minerals that will be developed by this Well is (check all that apply):

☒ Fee☐ State☐ Federal☐ Indian☐ N/A**LEASE INFORMATION**

Using standard QtrQtr, Section, Township, Range format describe one entire mineral lease as follows:

\* If this Well is within a unit, describe a lease that will be developed by the Well.

\* If this Well is not subject to a unit, describe the lease that will be produced by the Well.

(Attach a Lease Map or Lease Description or Lease if necessary.)

W/2, Sec 29, 7N, 65WTotal Acres in Described Lease: 320Described Mineral Lease is: ☒ Fee ☐ State ☐ Federal ☐ Indian

Federal or State Lease #

## SAFETY SETBACK INFORMATION

Distance from Well to nearest:

Building: 860 Feet  
Building Unit: 1390 Feet  
Public Road: 1383 Feet  
Above Ground Utility: 882 Feet  
Railroad: 3406 Feet  
Property Line: 303 Feet

### INSTRUCTIONS:

- Specify all distances per Rule 308.b.(1).
- Enter 5280 for distance greater than 1 mile.
- Building - nearest building of any type. If nearest Building is a Building Unit, enter same distance for both.
- Building Unit – as defined in 100 Series Rules.

## OBJECTIVE FORMATIONS

| Objective Formation(s) | Formation Code | Spacing Order Number(s) | Unit Acreage Assigned to Well | Unit Configuration (N/2, SE/4, etc.) |
|------------------------|----------------|-------------------------|-------------------------------|--------------------------------------|
| NIOBRARA               | NBRR           | 2221000273              | 1280                          | 7N-65W 29: All, 32: All              |

Federal or State Unit Name (if appl):

Unit Number:

## SUBSURFACE MINERAL SETBACKS

Enter 5280 for distance greater than 1 mile.

Is this Well within a unit? Yes

If YES:

Enter the minimum distance from the Completed Zone of this Well to the Unit Boundary: 150 Feet

Enter the minimum distance from the Completed Zone of this Well to the Completed Zone of an offset Well within the same unit permitted or completed in the same formation: 337 Feet

If NO:

Enter the minimum distance from the Completed Zone of this Well to the Lease Line of the described lease: Feet

Enter the minimum distance from the Completed Zone of this Well to the Completed Zone of an offset Well producing from the same lease and permitted or completed in the same formation: Feet

## Exception Location

☐ If this Well requires the approval of a Rule 401.c Exception Location, enter the Rule or spacing order number and attach the Exception Location Request and Waivers.

## SPACING & FORMATIONS COMMENTS

## DRILLING PROGRAM

Proposed Total Measured Depth: 17933 Feet

TVD at Proposed Total Measured Depth 7084 Feet

Distance from the proposed wellbore to nearest existing or proposed wellbore belonging to another operator, including plugged wells:

Enter distance if less than or equal to 1,500 feet: 10 Feet

☐ No well belonging to another operator within 1,500 feet

Will a closed-loop drilling system be used? Yes

Is H<sub>2</sub>S gas reasonably expected to be encountered during drilling operations at concentrations greater than

or equal to 100 ppm? No If yes, attach an H<sub>2</sub>S Drilling Plan unless a plan was already submitted with the Form 2A per Rule 304.c.(10).

Will there be hydraulic fracture treatment at a depth less than 2,000 feet in this well? No

Will salt sections be encountered during drilling? No

Will salt based (>15,000 ppm Cl) drilling fluids be used? No

Will oil based drilling fluids be used? Yes

BOP Equipment Type: ☒ Annular Preventor ☒ Double Ram ☒ Rotating Head ☐ None

Beneficial reuse or land application plan submitted?

Reuse Facility ID:  or Document Number:

**CASING PROGRAM**

| <u>Casing Type</u> | <u>Size of Hole</u> | <u>Size of Casing</u> | <u>Grade</u> | <u>Wt/Ft</u> | <u>Csg/Liner Top</u> | <u>Setting Depth</u> | <u>Sacks Cmt</u> | <u>Cmt Btm</u> | <u>Cmt Top</u> |
|--------------------|---------------------|-----------------------|--------------|--------------|----------------------|----------------------|------------------|----------------|----------------|
| CONDUCTOR          | 26                  | 16                    | N/A          | 42           | 0                    | 80                   | 400              | 80             | 0              |
| SURF               | 13+1/2              | 9+5/8                 | J-55         | 36           | 0                    | 1500                 | 354              | 1500           | 0              |
| 1ST                | 8+1/2               | 5+1/2                 | P-110        | 20           | 0                    | 17933                | 2358             | 17933          | 2500           |

☐ Conductor Casing is NOT planned

**POTENTIAL FLOW AND CONFINING FORMATIONS**

| <u>Zone Type</u> | <u>Formation /Hazard</u> | <u>Top M.D.</u> | <u>Top T.V.D.</u> | <u>Bottom M.D.</u> | <u>Bottom T.V.D.</u> | <u>TDS (mg/L)</u> | <u>Data Source</u> | <u>Comment</u>  |
|------------------|--------------------------|-----------------|-------------------|--------------------|----------------------|-------------------|--------------------|---|
| Confining Layer  | Quaternary Alluvium      | 0               | 0                 | 42                 | 42                   |                   |                    |   |
| Groundwater      | Laramie/Fox Hills        | 42              | 42                | 437                | 437                  | 1001-10000        | Other              | CSU - Domestic Water Analysis Report - Larry Moore Well - 176559  |
| Groundwater      | Upper Pierre             | 437             | 437               | 1600               | 1561                 | 1001-10000        | Other              | Water Quality and the Presence and Origin of Methane in the Upper Pierre Aquifer in Northeastern Weld County, Morgan County and Logan County, Colorado COGCC Project Number 2141 October 2017 |
| Confining Layer  | Pierre Shale             | 1600            | 1561              | 3900               | 3744                 |                   |                    |   |
| Hydrocarbon      | Parkman                  | 3900            | 3744              | 4300               | 4141                 |                   |                    |   |
| Confining Layer  | Pierre Shale             | 4300            | 4141              | 4700               | 4503                 |                   |                    |   |
| Hydrocarbon      | Sussex                   | 4700            | 4503              | 4800               | 4636                 |                   |                    |   |
| Confining Layer  | Pierre Shale             | 4800            | 4636              | 5200               | 5031                 |                   |                    |   |
| Hydrocarbon      | Shannon                  | 5200            | 5031              | 5300               | 5150                 |                   |                    |   |
| Confining Layer  | Pierre Shale             | 5300            | 5150              | 7100               | 6854                 |                   |                    |   |
| Confining Layer  | Sharon Springs           | 7100            | 6854              | 7200               | 6888                 |                   |                    |   |
| Hydrocarbon      | Niobrara                 | 7200            | 6888              | 17933              | 7084                 |                   |                    | The TVD of the deepest hydrocarbon zone is the bottom of the well and not the bottom of the formation. The formation is not planned to be exited.   |

**OPERATOR COMMENTS AND SUBMITTAL**

Comments



This permit is being submitted as part of a reconfiguration of wells on the Reeman Pad. Bayswater is serving as the contract operator from Nickel Road while an acquisition of the location is in process. The well laterals are being respaced across Sections 29 and 32 of 7N, 65W in accordance with the 1280-acre unit being proposed under Docket #401518467:

Sapphire 1 at the previous SHL of the abandoned Reeman 5X-HNC-04-06-65 (API: 05-123-51521)  
Sapphire 2 at the previous SHL of the abandoned Reeman 5X-HNA-04-06-65 (API: 05-123-51522)  
Sapphire 3 at the previous SHL of the abandoned Reeman 5X-HNC-04-06-65 (API: 05-123-51499)  
Sapphire 4 at the previous SHL of the abandoned Reeman 4X-HNB-04-06-65 (API: 05-123-51506)  
Sapphire 5 at the previous SHL of the abandoned Reeman 4X-HNA-04-06-65 (API: 05-123-51516)  
Sapphire 6 at the previous SHL of the abandoned Reeman 4X-HC-04-06-65 (API: 05-123-51500)  
Sapphire 7 at a previously unpermitted SHL along one of the previously established rows of wells  
Sapphire 8 at a previously unpermitted SHL along one of the previously established rows of wells  
Sapphire 9 at the previous SHL of the abandoned Reeman 3X-HNA-04-06-65 (API: 05-123-51515)  
Sapphire 10 at the previous SHL of the abandoned Reeman 1X-HNA-04-06-65 (API: 05-123-51526)  
Sapphire 11 at a previously unpermitted SHL along one of the previously established rows of wells  
Sapphire 12 at a previously unpermitted SHL along one of the previously established rows of wells  
Sapphire 13 at a previously unpermitted SHL along one of the previously established rows of wells  
Sapphire 14 at the previous SHL of the abandoned Reeman 2X-HC-04-06-65 (API: 05-123-51510)  
Sapphire 15 at a previously unpermitted SHL along one of the previously established rows of wells

There have been no new buildings constructed and no changes to the surrounding land use. The well site has been constructed. All previously submitted notices, Surface Use Agreements, and letters are also still valid.

The nearest well in unit per anti-collision is the Sapphire 3 @ 337'.

Nearest permitted or existing wellbore belonging to another operator per anti-collision is the Gies 2 (API: 05-123-12430) PA Status @ 10'. Well is PA status; no 408.u is required.

Wells also within 150' - all are PA status; no 408.u are required:

Northern Prop 14-29 (API: 05-123-22333) PA Status @ 123'

Gies 1 (API: 05-123-12357) PA Status @ 12'

K&N Farms 5-32 (API: 05-123-12192) PA Status @ 28'

Reeman 1 (API: 05-123-11810) PA Status @ 56'

Reeman 11-5 (API: 05-123-24325) PA Status @ 66'

Wells also within 150' - all are TA status; 408.u are required:

Calvary USX EE29-04D (API: 05-123-33673) TA Status @ 13'

Donaldson USX EE29-12D (API: 05-123-33674) TA Status @ 39'

2059 - USX EE 29-5 (API: 05-123-26251) TA Status @ 13'

This application is in a Comprehensive Area Plan No

CAP #: \_\_\_\_\_

Oil and Gas Development Plan Name \_\_\_\_\_

OGDP ID#: \_\_\_\_\_

Location ID: 478973

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: Justin Garrett

Title: Sr. Regulatory Analyst

Date: 2/8/2023

Email: regulatory@ascentgeomatics.c

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules, applicable orders, and SB 19-181 and is hereby approved.

COGCC Approved: \_\_\_\_\_

Director of COGCC

Date: \_\_\_\_\_

Expiration Date: \_\_\_\_\_

**API NUMBER**

05 123 51522 00

## Conditions Of Approval

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

### COA Type

### Description

0 COA

## Best Management Practices

### No BMP/COA Type

### Description

|   |                                |   |
|---|--------------------------------|---|
| 1 | Drilling/Completion Operations | Alternative Logging Program - One of the first wells drilled on the pad will be logged with Open Hole Resistivity Log and Gamma Ray Log from the kick-off point to into the surface casing. All wells on the pad will have a cement bond log with gamma-ray run on production casing (or on intermediate casing if production liner is run) into the surface casing. The horizontal portion of every well will be logged with a measured while-drilling gamma-ray log. The Form 5, Completion Report, for each well on the pad will list all logs run and have those logs attached. The Form 5 for a well without open hole logs shall clearly state "Alternative Logging Program - No open-hole logs were run" and shall clearly identify (by API#, well name & number) the well in which open hole logs were run. |
| 2 | Drilling/Completion Operations | Blowout Prevention Equipment ("BOPE"): A double ram and annular preventer will be used during drilling. Stabbing valves shall be installed in the event of reverse circulation and shall be prior tested with low- and high-pressure fluid.   |
| 3 | Drilling/Completion Operations | Bradenhead Monitoring: Operator acknowledges and will comply with COGCC Policy for Bradenhead Monitoring during Hydraulic Fracturing Treatments in the Greater Wattenberg Area dated May 29, 2012.  |
| 4 | Drilling/Completion Operations | Anti-collision: Operator will perform an anti-collision evaluation of all active (producing, shut in, or temporarily abandoned) offset wellbores that have the potential of being within 150 feet of a proposed well prior to drilling operations for the proposed well. Notice shall be given to all offset operators prior to drilling.   |

Total: 4 comment(s)

## Attachment List

### Att Doc Num

### Name

|           |                             |
|-----------|-----------------------------|
| 403286933 | WELL LOCATION PLAT          |
| 403286942 | DEVIATED DRILLING PLAN      |
| 403286946 | DIRECTIONAL DATA            |
| 403289861 | OffsetWellEvaluations Data  |
| 403315165 | STIMULATION SETBACK CONSENT |

Total Attach: 5 Files

## General Comments

### User Group

### Comment

### Comment Date

|  |  |                     |
|--|--|---------------------|
|  |  | Stamp Upon Approval |
|--|--|---------------------|

Total: 0 comment(s)