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FOR OFFICE USE

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. TYPE OF WELL ☒ OIL ☒ GAS ☐ COALBED ☐ METHANE ☐ DRY ☐ INJECTION ☐ OTHER _____

1. OPERATOR	PHONE
VESSELS OIL & GAS COMPANY	(303) 825-3500

ADDRESS
1050 - 17th Street, Suite # 2000, Denver, CO 80265

2. DRILLING CONTRACTOR N/A PHONE

3. LOCATION OF WELL (*Footages from section lines*)

At surface 990' FSL & 990' FEL (NW SE SE)

At top prod. interval reported below

At total depth

4. ELEVATIONS

KV

5110'

OK

6. TYPE OF COMPLETION ☐ COMMINGLED

☐ NEW WELL ☐ MULTIPLE COMPLETION
☒ RECOMPLETION (DATE 5/02/91) STARTED _____

7. FEDERAL/INDIAN OR STATE LEASE NO.

8. IF INDIAN, ALLOTTEE OR TRIBE NAME

9. WELL NAME AND NUMBER	
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Erie Eight 'E' Unit # 1

10. FIELD OR WILDCAT

Wattenberg (90750)

11. QTR. QTR. SEC. T. R. AND MERIDIAN

NWSESE Sec. 24-1N-69W

WAS DIRECTIONAL SURVEY RUN? NO ☒ YES ☐ IF YES, ATTACH COPY

12. PERMIT NO. 841724	13. API NO. 05 013-6193	14. SPUD DATE N/A	15. DATE TD REACHED N/A	16. DATE COMPL. <input type="checkbox"/> D&A <input checked="" type="checkbox"/> READY TO PROD 6/6/91	17. COUNTY Boulder	18. STATE CO.
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19. TOTAL DEPTH		20. PLUG BACK TOTAL DEPTH		21. DEPTH BRIDGE PLUG SET	
MD 8505'	TVD	MD	TVD		TVD

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)	23. WAS WELL CORED? NO <input type="checkbox"/> YES <input type="checkbox"/> (Submit Analysis)
N/A	WAS DST RUN? NO <input type="checkbox"/> YES <input type="checkbox"/> (Submit Report)

24. CASING & LINER RECORD (Report all strings set in well)

[illegible]

25. TUBING RECORD - Please Specify # of Strings one

SIZE	DEPTH SET (MD)	PACKER DEPTH (MD)	SIZE	DEPTH SET (MD)	PACKER DEPTH (MD)	SIZE	DEPTH SET (MD)	PACKER DEPTH (MD)
2-3/8"	7805'							

26. PRODUCING INTERVALS	27. ATTACH WELLBORE DIAGRAM FOR MULTI-ZONE/COMMINGLED PRODUCTION (RULE 332)
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FORMATION	TOP	BOTTOM	GROSS PERFORATED INTERVAL	SIZE	NO. HOLES	PERF. STATUS (open, squeezed)
A) Codell			7912' - 7928'	.38	4JSPF	open
B)						
C)						
D)						

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
7912' - 7928'	Pumped 89,340 gal fl. in 334,000# 20/40 sand

29. PRODUCTION - INTERVAL A									
DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
6/6/91	6/12/91	24	→	9	109	8	--	sold	flowing

CHOKE SIZE 30/64	FLOW. TBG. PRESS. 200	CSG. PRESS. 500	24 HR. RATE →	OIL BBL 9	GAS MCF 109	WATER BBL 8	GAS: OIL RATIO -- 12.11	ZONE STATUS producing
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PRODUCTION - INTERVAL B

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION →	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
CHOKE SIZE	FLOW. TBG. PRESS.	CSG. PRESS.	24 HR. RATE →	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	ZONE STATUS	

COMPLETE AND SIGN BACK PAGE

PRODUCTION - INTERVAL C

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION →	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR API	GAS DISPOSITION	PRODUCTION METHOD
CHOKE SIZE	FLOW. TBG. PRESS.	CSG. PRESS.	24 HR. RATE →	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	ZONE STATUS	

PRODUCTION - INTERVAL D

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION →	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR API	GAS DISPOSITION	PRODUCTION METHOD
CHOKE SIZE	FLOW. TBG. PRESS.	CSG. PRESS.	24 HR. RATE →	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	ZONE STATUS	

30. PLEASE ATTACH AN 8 1/2" x 11" BASIC SKETCH SHOWING ALL SURFACE EQUIPMENT ASSOCIATED WITH PRODUCTION, FLUID SEPARATION, FLUID STORAGE, AND GAS MEASUREMENT FOR THE WELL. SHOW APPROXIMATE DISTANCES OF EQUIPMENT FROM WELLBORE. INCLUDE WATER DISPOSAL PITS IF APPLICABLE. OUTLINE UNDERGROUND FLOWLINES AND LIST ANY OTHER WELLS SHARING THE SURFACE EQUIPMENT.

31. SUMMARY OF POROUS ZONES (INCLUDE AQUIFERS):

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES AND RECOVERIES.

32. FORMATION (LOG) MARKERS

VALS AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVALS, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES AND RECOVERIES.				NAME	TOP
FORMATION ..	TOP	BOTTOM	DESCRIPTIONS, CONTENTS, ETC.		MEAS. DEPTH
N/A - ON PREVIOUS		COMPLETION	REPORT		
RECEIVED JUN 30 1991					
REQUIRE (ATTACH CEMENT VERIFICATION):					

33. ADDITIONAL REMARKS (INCLUDE PLUGGING PROCEDURE & ATTACH CEMENT VERIFICATION):

34. CIRCLE ENCLOSED ATTACHMENTS:

- MECHANICAL LOGS (1 full set req'd)
- GEOLOGIC REPORT

3. WELLBORE SKETCH (See #27)

- DST REPORT
- DIRECTIONAL SURVEY

6. SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION

- CORE ANALYSIS
- OTHER:

35. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

POLLY DURDEN

TITLE

PRODUCTION TECH

DATE 6/18/91

PRINT