



01092596

Submit 1 copy

FOR OFFICE USE			
ET	FE	LC	SL

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. TYPE OF WELL OIL GAS METHANE DRY INJECTION OTHER COALBED

6. TYPE OF COMPLETION COMMINGLED NEW WELL MULTIPLE COMPLETION RECOMPLETION STARTED (DATE 5/02/91)

7. FEDERAL/INDIAN OR STATE LEASE NO.

8. IF INDIAN, ALLOTTEE OR TRIBE NAME

9. WELL NAME AND NUMBER
Erie Eight 'E' Unit # 1

10. FIELD OR WILDCAT
Wattenberg (90750)

11. QTR. QTR. SEC. T. R. AND MERIDIAN
NWSESE Sec. 24-1N-69W

1. OPERATOR **VESSELS OIL & GAS COMPANY** PHONE **(303) 825-3500**

ADDRESS
1050 - 17th Street, Suite # 2000, Denver, CO 80265

2. DRILLING CONTRACTOR **N/A** PHONE

3. LOCATION OF WELL (Footages from section lines)
At surface 990' FSL & 990' FEL (NW SE SE)
At top prod. interval reported below
At total depth

4. ELEVATIONS
KB _____
GR 5110'

WAS DIRECTIONAL SURVEY RUN? NO YES IF YES, ATTACH COPY

12. PERMIT NO. 841724	13. API NO. 05 013-6193	14. SPUD DATE N/A	15. DATE TD REACHED N/A	16. DATE COMPL. <input type="checkbox"/> D&A <input checked="" type="checkbox"/> READY TO PROD 6/6/91	17. COUNTY Boulder	18. STATE CO.
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19. TOTAL DEPTH MD 8505' TVD	20. PLUG BACK TOTAL DEPTH MD TVD	21. DEPTH BRIDGE PLUG SET MD TVD
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22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each) **N/A**
23. WAS WELL CORED? NO YES (Submit Analysis)
WAS DST RUN? NO YES (Submit Report)

24. CASING & LINER RECORD (Report all strings set in well)

SIZE	WEIGHT (LB/FT)	HOLE SIZE	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	NO. OF SKS. & TYPE OF CEMENT	SLURRY VOL. (BBL)	TOP OF CEMENT (Specify calc. or CBL)
N/A	PREVIOUSLY REPORTED ON	COMPLETION FORM						

25. TUBING RECORD - Please Specify # of Strings one

SIZE	DEPTH SET (MD)	PACKER DEPTH (MD)	SIZE	DEPTH SET (MD)	PACKER DEPTH (MD)	SIZE	DEPTH SET (MD)	PACKER DEPTH (MD)
2-3/8"	7805'							

26. PRODUCING INTERVALS 27. ATTACH WELLBORE DIAGRAM FOR MULTI-ZONE/COMMINGLED PRODUCTION (RULE 332)

FORMATION	TOP	BOTTOM	GROSS PERFORATED INTERVAL	SIZE	NO. HOLES	PERF. STATUS (open, squeezed)
A) Codell			7912' - 7928'	.38	4JSPF	open
B)						
C)						
D)						

28. ACID. FRACTURE. TREATMENT. CEMENT SQUEEZE. ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
7912' - 7928'	Pumped 89,340 gal fl. in 334,000# 20/40 sand

29. PRODUCTION - INTERVAL A

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
6/6/91	6/12/91	24	→	9	109	8	--	sold	flowing

CHOKE SIZE	FLOW. TBG. PRESS.	CSG. PRESS.	24 HR. RATE	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	ZONE STATUS
30/64	200	500	→	9	109	8	-- 12.111	producing

PRODUCTION - INTERVAL B

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
			→						

CHOKE SIZE	FLOW. TBG. PRESS.	CSG. PRESS.	24 HR. RATE	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	ZONE STATUS
			→					

COMPLETE AND SIGN BACK PAGE

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COLO. OIL & GAS CONSERVATION COMMISSION

PRODUCTION - INTERVAL C

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION →	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR API	GAS DISPOSITION	PRODUCTION METHOD
CHOKESIZE	FLOW. TBG. PRESS.	CSG. PRESS.	24 HR. RATE →	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	ZONE STATUS	

PRODUCTION - INTERVAL D

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION →	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR API	GAS DISPOSITION	PRODUCTION METHOD
CHOKESIZE	FLOW. TBG. PRESS.	CSG. PRESS.	24 HR. RATE →	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	ZONE STATUS	

30. PLEASE ATTACH AN 8 1/2" x 11" BASIC SKETCH SHOWING ALL SURFACE EQUIPMENT ASSOCIATED WITH PRODUCTION, FLUID SEPARATION, FLUID STORAGE, AND GAS MEASUREMENT FOR THE WELL. SHOW APPROXIMATE DISTANCES OF EQUIPMENT FROM WELLBORE. INCLUDE WATER DISPOSAL PITS IF APPLICABLE. OUTLINE UNDERGROUND FLOWLINES AND LIST ANY OTHER WELLS SHARING THE SURFACE EQUIPMENT.

31. SUMMARY OF POROUS ZONES (INCLUDE AQUIFERS):

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES AND RECOVERIES.

32. FORMATION (LOG) MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTIONS, CONTENTS, ETC.	NAME	TOP
					MEAS. DEPTH
N/A - ON PREVIOUS COMPLETION REPORT					

33. ADDITIONAL REMARKS (INCLUDE PLUGGING PROCEDURE & ATTACH CEMENT VERIFICATION):

34. CIRCLE ENCLOSED ATTACHMENTS:
- | | | | | | | | |
|---------------------------------------|--------------------|------------------------------|---------------|-----------------------|---|------------------|-----------|
| 1. MECHANICAL LOGS (1 full set req'd) | 2. GEOLOGIC REPORT | 3. WELLBORE SKETCH (See #27) | 4. DST REPORT | 5. DIRECTIONAL SURVEY | 6. SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION | 7. CORE ANALYSIS | 8. OTHER: |
|---------------------------------------|--------------------|------------------------------|---------------|-----------------------|---|------------------|-----------|

35. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Polly Durden
 PRINT POLLY DURDEN TITLE PRODUCTION TECH DATE 6/18/91

