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STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCESFile one copy for Patented, Federal and Indian lands.
File in duplicate for State lands.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other _____						5. LEASE DESIGNATION AND SERIAL NO. COLO. OIL & GAS CONS. COMM	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Vessels Oil & Gas Company (93200)						7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR 600 So. Cherry St. #1220 Denver, CO 80222						8. FARM OR LEASE NAME Erie Eight "E" Unit	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 990' FSL & 990' FEL (NWSESE) Sec. 24-T1N-R69W (16) At top prod. interval reported below API # 05-013-6193 At total depth NAME OF DRILLING CONTRACTOR Tower Drilling						9. WELL NO. #1	
10. FIELD AND POOL, OR WILDCAT Wattenberg (90750)						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 24-T1N-R69W	
14. PERMIT NO. 841724				DATE ISSUED 11/26/84		12. COUNTY Boulder	
15. DATE SPUDDED 2/19/85				16. DATE T.D. REACHED 3/2/85		13. STATE CO	
17. DATE COMPL. (Ready to prod.) or (Plug & Abandon) 6/28/85				18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 5122' KB & 5110' GR		19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 8505'				21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY	
23. INTERVALS DRILLED BY 0 - 8505'				24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) J Sand 8353' - 8370'		25. WAS DIRECTIONAL SURVEY MADE NO	
26. TYPE ELECTRIC AND OTHER LOGS RUN Dual Ind. & Comp Dens.						27. WAS WELL CORED YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> (Submit analysis) DRILL STEM TEST YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> (See reverse side)	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
8 5/8"		24#		731'		12 1/4"	
4 1/2"		11.6#		8500'		7 7/8"	
						450 sxs, 4% CaCl	
						360 sxs 50/50 POZ, 2% CaCl, 10% salt	
						1% CFR-2	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT	
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
2 3/8"		8349'					
31. PERFORATION RECORD (Interval, size and number)							
J-Sand 8356' - 8366' 4 JSPF							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
8356' - 8366'				1300 gals 7 1/2% HCL Acid.			
				Frac'd w/99,900 gals versagel			
				325,000# 20/40 Sand, Flush w/			
				6,000 gals 2% KCL water			
33. PRODUCTION							
DATE FIRST PRODUCTION 6/28/85		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 6/28/85		HOURS TESTED 24		CHOKE SIZE		PROD'N. FOR TEST PERIOD	
FLOW. TUBING PRESS. 160		CASING PRESSURE 380		CALCULATED 24-HOUR RATE		OIL—BBL. -0-	
						GAS—MCF. 514	
						WATER—BBL. 10.00	
						OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold						TEST WITNESSED BY Martin L. Rogers	
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED: <u>Stephanie O. Parkinson</u>				TITLE Production Analyst		DATE 7/1/85	

See Spaces for Additional Data on Reverse Side

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
J Sand	8353'	8370'	Gas & Condensate

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Susses	4232'	
Shannon	5198'	
Niobrara	7483'	
Timpas	7889'	
Codell	7910'	
Greenhorn	7970'	
J-Sand	8353'	
T.D.	8505'	