



**WESTERN OPERATING COMPANY**

## Daily Completion / Workover Report

Well \_\_\_\_\_ Do  
yesterday AM:

Dawson #6

all depths KB            feet above GL

PBTD

Top Perf

**STATUS**

STATUS  
operations last 24 hours: 8-19-97

10 THRU W. G. BAKER LEE & CO.

Peak Wireline Set Cement Retainer to 2500

(Couldn't get retainer any deeper). Pick up

2 7/8" tubing & trip in hole. Sting into retainer.

10.                      Rig down.

Move Rig 26 to Pyles #1 & Pyles #4 to

swah tbg. Strings.

10 JR's Oilfield Serv. Moved 2 7/8" tbs. to location.

costs	daily	total
completion rig	12.53	12.53
water, mud, oil		
trucking and hauling	360	360
stimulation		
cementing and cementing equipment		
logging and perforating	714	714
nackers, bridge plugs		
power swivel and circulating equipment		
bits, mills, scrapers		
bars and fishing costs		
drillwork and welding		
roughabout crew		
supervision		
wellhead		
tubing		
rods and pump		
pumping unit		
treater, separator		
valves, fittings, flowlines		
other		
total	2327	2327

tubing	inner out	joints	feet threads off	size OD.	weight per foot	grade	coupling
	IN	75	2356.50	2 7/8	6.5	J-55	8 PD

rods	pulled or run	number	size	type and make

NOV 9 1997

CO. O, OIL & GAS CONS. COMM.

bridge plugs, packers, catchers, pump, seating nipple, bottom hole assembly

[illegible][illegible]

**EBL. LOAD TO RECOVER.**

**SUPERVISOR**

Dale Hart









## Daily Completion / Workover Report

DAYS 3 DATE 8-27-97

Well Dawson #6 all depths KB — feet above GL  
yesterday AM: PBTB — Top. Perf —

**STATUS**

STATUS \_\_\_\_\_  
operations last 24 hours: 8-26-97

operations last 24 hours: 8-26-97

10 Tag cmt Plys @ 1622' (52 JTs). Spot 25 SK w/3%  
caci @ 1475' (47 JTs). TDOH w/Tbg. WOC 4 HRS.

10 Tag cmt @ 1601'. Spot 25 SK cmt w/3% caci  
@ 1528' (48 JTs) including 30 # acid wool in cmt.

10 TDOH. Shut down. WOC.

JRS Oilfield Serv. Dug pit. \*

costs	daily	total
completion rig	496	3090
water, mud, oil		566
trucking and hauling		660
stimulation		
cementing and cementing equipment	2050	6240
logging and perforating		714
nackers, bridge plugs		
power swivel and circulating equipment		
bits, mills, scrapers		
jars and fishing costs		
driftwork and welding	150*	150
roustabout crew		
supervision		
wellhead		
tubing		
rods and pump		
pumping unit		
treater, separator		
valves, fittings, flowlines		
other		
total	3196	11420

[illegible][illegible]

bridge plugs, packers, catchers, pump, sealing nipple, bottom hole assembly

[illegible][illegible]

RBL. LOAD TO RECOVER

**SUPERVISOR**

Dale Hart



**WESTERN OPERATING COMPANY**