

OIL AND GAS CONSERVATION COMMISSION RECEIVED  
OF THE STATE OF COLORADO



JAN 9 1969

COLO. OIL & GAS CONS. COMM.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK  
 DRILL  DEEPEN  PLUG BACK

b. TYPE OF WELL  
 OIL WELL  GAS WELL  OTHER   
 SINGLE ZONE  MULTIPLE ZONE

2. NAME OF OPERATOR  
 Union Texas Petroleum, A Division of Allied Chemical Corporation

3. ADDRESS OF OPERATOR  
 Suite 1010, 1860 Lincoln St., Denver, Colorado 80203

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)  
 At surface  
 C SW SW Section 7-T19S-R45W  
 At proposed prod. zone  
 Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE

15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. line, if any) 660

16. NO. OF ACRES IN LEASE 335

17. NO. OF ACRES ASSIGNED TO THIS WELL 80

18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 5,300

19. PROPOSED DEPTH 5,300

20. ROTARY OR CABLE TOOLS Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

22. APPROX. DATE WORK WILL START 1/13/69

5. LEASE DESIGNATION AND SERIAL NO. COMM.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME Brown

9. WELL NO. 1-7

10. FIELD AND POOL, OR WILDCAT Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 7-T19S-R45W

12. COUNTY OR PARISH Kiowa

13. STATE Colorado

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8"	24#	400'	300 sx (circ.)
7-7/8"	4-1/2"	9.5#	5,200'	300 sx

1. Drill 12-1/4" hole to 400', set 8-5/8" 24# casing and cement with 300 sx, circulate returns.
2. Drill 7-7/8" hole to approximately 5,300 ft. to test Mississippian.
3. Drill stem test and core as shows warrant.
4. Run IES-Sonic Neutron w/Caliper and Density logs to total depth.
5. Run 4-1/2" 9.5# casing and cement with 300 sx if well is commercial.
6. Perforate and stimulate as formation quality requires.

*received*  
 DVR   
 FJP   
 HHM   
 JAM   
 JLD   
 1/9/69  
 CK # 6348

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED [Signature] TITLE Petroleum Engineer DATE 1/9/69

(This space for Federal or State office use)  
 PERMIT NO. 69 010 APPROVAL DATE \_\_\_\_\_

APPROVED BY [Signature] TITLE DIRECTOR DATE JAN 9 1969  
 O & G CONS. COMM.

69-10  
 05 061 6054

See Instructions On Reverse Side