



State of Colorado
OIL AND GAS CONSERVATION COMMISSION
Department of Natural Resources
1120 Lincoln Street, Suite 801
Denver, Colorado 80203
(303) 894-2100
(303) 894-2109 FAX

TODAY'S DATE:

12-23-94

NOTICE

Well API #
RE: Dawson #7 05-061-6142
Dawson #8 05-061-6146
Dawson #9 05-061-6151
USA Butler #2 05-061-6140
Dawson #2 05-061-5139
Harrison #1 05-061-5057
Dawson #6 05-061-6107
Dear Operator of Record:

Well API
Harrison #5 05-061-6137
Dawson #4 05-061-6041
Dawson #5 05-061-6104
King Ryles #3 05-061-6105
King Ryles #1 05-061-6017
Harrison #3 05-061-6011
Dawson A-#3 05-061-6139
Harrison #2 05-061-5144

Upon review of subject well file(s) we still require the following information:

FORM 4 SUNDRY NOTICE - Rule 305

Final Plugging & Abandonment (show depth & volume of all plugs on form, attach third party Cement Verification (Job Log) & indicate surface is, or date it will be, restored). Rules 305 & 317
Change of Location (confirm both new AND old footages from section line and provide new survey plat). Rule 303f & COGCC policy consider a change of 1/4 1/4 to be substantive requiring a new Permit & Fee.
Abandoned Location (indicate well never drilled & surface restored). Rule 303g & COGCC policy
☒ Status Update REQUIRED EVERY 12 MONTHS on all Shut-In, Temporarily Abandoned & Waiting on Completion wells. A Form 4 may be sent in lieu of Form 7 on SI & TA producing wells). Rule 317
A Mechanical Integrity Test is required within two (2) years of Shut-In Date. Please contact Area Engineer _____ at phone # _____ to schedule MIT for this well. Rule 324b

FORM 5 COMPLETION REPORT - Rule 306 (Required on ALL wells drilled.)

Complete front and back page (Log tops must be on form, not attached)
Complete the following item(s): # _____, # _____, # _____, # _____
Recompletion or Commingled Data for _____ formation. Show all formations, including original completion data, and include current, dated, well-bore diagram. Rule 320

FORM 10 CERTIFICATE OF CLEARANCE AND/OR CHANGE OF OPERATOR - Rule 310

All blanks must be completely filled in regardless of reason this form is submitted.

Complete form (due within 30 days after initial sale of gas or oil production).
CHANGE OF OPERATOR (must be signed by new operator & fee of \$25/well required).
Date of first oil production _____ Oil Transporter/purchaser change
Date of first gas sales _____ Gas Gatherer/purchaser change
New Form for Recompleted or Commingled Formation _____
Date Shut In or Production Resumed _____

MISCELLANEOUS

One complete set of Wireline electric logs (or only _____ log) Rule 306
Cement Verification (detailed third party job log of plugging showing depth & volume of all plugs, including type of cement used). Rules 305 & 317

Other: _____

PERMIT EXPIRED ON _____ Submit the following applicable data:

- (1) If Total Depth reached: Form 5, Form 10 (if producing) & one set of all logs run
- (2) If plugged: Form 4, Form 5, one set of all logs run and Cement Verification (Third Party Job Log)
- (3) If never drilled: Form 4 stating "Abandoned Location & Surface Restored"

Comply with Rule 324-b. Run and submit Mechanical Integrity Test within 6 months or P & A wells.

If you have questions regarding this notice contact sender: Julie ext. 117

(please print)

BLANK FORMS ATTACHED: 1 2 3 3a 4 5 7 8 9 10 11 12 13 14 14a 15 16

PLEASE RETURN THIS NOTICE WITH YOUR RESPONSE BY 1-23-95