



western operating co

State of Colorado
OIL AND GAS CONSERVATION COMMISSION
Department of Natural Resources
1120 Lincoln Street, Suite 801
Denver, Colorado 80203
(303) 894-2100
(303) 894-2109 FAX

TODAY'S DATE: 12-23-94 1st NOTICE

Well	API #	Well	API
RE: Dawson #7	05-061-6142	Harrison #5	05-061-6137
Dawson #8	05-061-6146	Dawson #4	05-061-6041
Dawson #9	05-061-6151	Dawson #5	05-061-6104
USA Butler #2	05-061-6140	King Ryles #3	05-061-6105
Dawson #2	05-061-5139	King Ryles #1	05-061-6017
Harrison #1	05-061-5057	Harrison #3	05-061-6011
Dawson #6	05-061-6107	Dawson A-#3	05-061-6139
		Harrison #2	05-061-5144

Dear Operator of Record:
Upon review of subject well file(s) we still require the following information:

FORM 4 SUNDRY NOTICE - Rule 305

- Final Plugging & Abandonment (show depth & volume of all plugs on form, attach third party Cement Verification (Job Log) & indicate surface is, or date it will be, restored). Rules 305 & 317
- Change of Location (confirm both new AND old footages from section line and provide new survey plat). Rule 303f & COGCC policy consider a change of 1/4 1/4 to be substantive requiring a new Permit & Fee.
- Abandoned Location (indicate well never drilled & surface restored). Rule 303g & COGCC policy
- Status Update REQUIRED EVERY 12 MONTHS on all Shut-In, Temporarily Abandoned & Waiting on Completion wells. A Form 4 may be sent in lieu of Form 7 on SI & TA producing wells). Rule 317
- A Mechanical Integrity Test is required within two (2) years of Shut-In Date. Please contact Area Engineer _____ at phone # _____ to schedule MIT for this well. Rule 324b

FORM 5 COMPLETION REPORT - Rule 306 (Required on ALL wells drilled.)

- Complete front and back page (Log tops must be on form, not attached)
- Complete the following item(s): # _____, # _____, # _____, # _____
- Recompletion or Commingled Data for _____ formation. Show all formations, including original completion data, and include current, dated, well-bore diagram. Rule 320

FORM 10 CERTIFICATE OF CLEARANCE AND/OR CHANGE OF OPERATOR - Rule 310

- All blanks must be completely filled in regardless of reason this form is submitted.
- Complete form (due within 30 days after initial sale of gas or oil production).
 - CHANGE OF OPERATOR (must be signed by new operator & fee of \$25/well required).
 - Date of first oil production _____ Oil Transporter/purchaser change
 - Date of first gas sales _____ Gas Gatherer/purchaser change
 - New Form for Recompleted or Commingled Formation _____
 - Date Shut In or Production Resumed _____

MISCELLANEOUS

- One complete set of Wireline electric logs (or only _____ log) Rule 306
- Cement Verification (detailed third party job log of plugging showing depth & volume of all plugs, including type of cement used). Rules 305 & 317
- Other: _____

PERMIT EXPIRED ON _____ Submit the following applicable data:

- (1) If Total Depth reached: Form 5, Form 10 (if producing) & one set of all logs run
- (2) If plugged: Form 4, Form 5, one set of all logs run and Cement Verification (Third Party Job Log)
- (3) If never drilled: Form 4 stating "Abandoned Location & Surface Restored"

Comply with Rule 324-b. Run and submit Mechanical Integrity Test within 6 months or P & A wells.

If you have questions regarding this notice contact sender: Julie ext. 117

(please print)

BLANK FORMS ATTACHED: 1 2 3 3a 4 5 7 8 9 10 11 12 13 14 14a 15 16

PLEASE RETURN THIS NOTICE WITH YOUR RESPONSE BY 1-23-95