



OGCC FORM #
Rev. 8/89

STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES

SUBMIT ORIGINAL AND 1 COPY



APR 10 1996

FOR OFFICE USE ONLY			
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SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

<input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> COALBED METHANE <input type="checkbox"/> INJECTION WELL <input type="checkbox"/> OTHER		5 FEDERAL INDIAN OR STATE LEASE NO.
2 NAME OF OPERATOR Western Operating Company		6 PERMIT NO. 71-154
3 ADDRESS OF OPERATOR 518 - 17th Street, Suite 1680		7 API NO. 05-061-6104
CITY STATE ZIP CODE Denver CO 80202		8 WELL NAME Dawson
4 LOCATION OF WELL (Report location clearly, and in accordance with any State requirements. See also space 17 below.) At surface: 660' FNL & 660' FEL of Section 8		9 WELL NUMBER No. 5
At proposed prod zone: Same		10 FIELD OR WILDCAT Brandon
12 COUNTY Kiowa		11 QTR. QTR. SEC., T.R. AND MERIDIAN NENE Section 8 T19S-R45W

Check Appropriate Box To Indicate Nature of Notice, Report or Notification

13A. NOTICE OF INTENTION TO:

- PLUG AND ABANDON
- MULTIPLE COMPLETION
- COMMINGLE ZONES
- FRACTURE TREAT
- REPAIR WELL
- OTHER _____

13B. SUBSEQUENT REPORT OF:

- FINAL PLUG AND ABANDONMENT (SUBMIT 3RD PARTY CEMENT VERIFICATION AND JOB LOG)
 - ABANDONED LOCATION (WELL NEVER DRILLED - SITE MUST BE RESTORED WITHIN 6 MONTHS)
 - REPAIRED WELL
 - OTHER _____
- *Use Form 5 - Well Completion or Recompletion Report and Log for subsequent report of Multiple/Commungled Completions and Recompletions

13C. NOTIFICATION OF:

- SHUT-IN, TEMPORARILY ABANDONED (DATE _____) (REQUIRED EVERY 6 MONTHS)
- PRODUCTION RESUMED (DATE _____)
- LOCATION CHANGE (SUBMIT NEW PLAT)
- WELL NAME CHANGE
- OTHER _____

14. DESCRIBE PROPOSED OR COMPLETED OPERATIONS ON THIS FORM (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent)

15. DATE OF WORK Third (3rd) Quarter, 1996

1. TOOH w/rods. Unset Baker Lok-Set Packer. TOOH.
2. Set CIBP @ 4500'±. Spot 2 sx cement on top of CIBP.
3. Spot 40 sx plug @ 2719'. Let cement set up.
4. Spot 69 sx plug @ 1700'. Let cement set up.
5. Perf 4 holes @ 1300'. Set cement retainer @ 1150'. Squeeze 100+ sx cement through holes @ 1300'. (csg volume is 41 sx) Pump 145 sx total. Spot 2 sx on top of retainer.
6. Perf 4 holes @ 228'±, Squeeze 25 sx through holes @ 228'±, put 25 sx in csg (50 sx total)
7. Set 10 sx surface plug - 5 sx. in 8-5/8 & 5 sx inside 5-1/2. Cut off 8-5/8 & 5-1/2 4'± below ground level. Cap w/1/4" or thicker plate reading - Dawson #5
NENE Sec. 8-T19S-R45W
8. Reclaim location & road.

16. I hereby certify that the foregoing is true and correct

SIGNED TELEPHONE NO. (303) 893-2438
 NAME (PRINT) Steven D. James TITLE Vice President DATE March 29, 1996

(This space for Federal or State office use)

APPROVED TITLE _____ DATE 4/3/96
 CONDITIONS OF APPROVAL, IF ANY:
PROVIDE 24 HR NOTICE OF MURU TO BOB VANSICKLE 719-336-2843