

BEST IMAGE AVAILABLE

MAY 24 1966

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OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO CONSERVATION COMMISSION WELL COMPLETION REPORT

OIL & GAS CONSERVATION COMMISSION

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field: Brandon Operator: J. M. HUBER CORPORATION County: Kiowa Address: P. O. Box 831 City: Borger State: Texas Lease Name: BERTHA Well No.: 1 Derrick Floor Elevation: Location: C 34 34 Section: 10 Township: 19S Range: 45W Meridian: 660 feet from S Section line and 660 feet from W Section Line

Drilled on: Private Land [x] Federal Land [] State Land [] Number of producing wells on this lease including this well: Oil None; Gas Well completed as: Dry Hole [x] Oil Well [] Gas Well [] The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date: 5-11-66 Signed: [Signature] Title: Production Clerk Commenced drilling: 4-12-66, 19 Finished drilling: 5-5, 19 66

CASING RECORD

Table with columns: SIZE, WT. PER FT., GRADE, DEPTH LANDED, NO. SKS. CMT., W.O.C., PRESSURE TEST (Time, Psi). Row 1: 8-5/8", 24#, J-55, 308', [], [], [], [], 1000

CASING PERFORATIONS

Table with columns: Type of Charge, No. Perforations per ft., From, Zone, To

TOTAL DEPTH: 4850' PLUG BACK DEPTH: []

Oil Productive Zone: From [] To [] Gas Productive Zone: From [] To [] Electric or other Logs run [] Date [], 19 Was well cored? [] Has well sign been properly posted? []

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

Table with columns: DATE, SHELL, EXPLOSIVE OR CHEMICAL USED, QUANTITY, ZONE (From, To), FORMATION, REMARKS

Results of shooting and/or chemical treatment: []

DATA ON TEST

Test Commenced [] A.M. or P.M. [] 19 [] Test Completed [] A.M. or P.M. [] 19 [] For Flowing Well: Flowing Press. on Csg. [] lbs./sq.in. Flowing Press. on Tbg. [] lbs./sq.in. Size Tbg. [] in. No. feet run [] Size Choke [] in. Shut-in Pressure [] For Pumping Well: Length of stroke used [] inches. Number of strokes per minute [] Diam. of working barrel [] inches Size Tbg. [] in. No. feet run [] Depth of Pump [] feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device? []

TEST RESULTS: Bbls. oil per day [] API Gravity [] Gas Vol. [] Mcf/Day; Gas-Oil Ratio [] Cf/Bbl. of oil B.S. & W. [] %; Gas Gravity [] (Corr. to 15.025 psi & 60°F)

SEE REVERSE SIDE

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FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

| FORMATION NAME | TOP | BOTTOM | DESCRIPTION AND REMARKS |
|--------------------------|------|--------|---------------------------|
| Sand, Shale | 0 | 175 | |
| Shale & Lime | 175 | 310 | |
| Shale, Shells, Anhydrite | 310 | 1406 | |
| Shale, Anhydrite | | | |
| Red Bed | 1406 | 2055 | |
| Red Bed, Salt, Anhydrite | 2055 | 2680 | |
| Dolomite, Lime | 2680 | 2955 | |
| Shale | 2955 | 3230 | |
| Lime & Shale | 3230 | 3493 | |
| Lime & Shale | 3493 | 3608 | |
| Lime & Shale | 3608 | 3795 | Top Toronto @ 3571' |
| Lime | 3795 | 3862 | Top Lansing @ 3640' |
| Shale & Lime | 3862 | 4050 | |
| Lime & Shale | 4050 | 4309 | Top Marmaton @ 3942' |
| Shale, Lime | 4309 | 4571 | Top Cherokee @ 4076' |
| Lime | 4571 | 4663 | Top Morrow @ 4322' |
| Shale & Lime | 4663 | 4743 | Top Mississippian @ 4496' |
| Lime, Shale | 4743 | 4850 | |
| | | | TD |