



PERFORATION RECORD # 2 PYLES

<u>Interval</u>	<u>Size</u>	<u>Number</u>	<u>Status</u>
4884-88'	0.45"	5	Squeezed
4867-76'	0.45"	10	Squeezed
4849-62	0.45"	14	Squeezed
4849-59'	0.45"	11	Squeezed
4644,46,58,60,62'	0.45"	53	Open
4667,75,77,79,86,98'	0.45"		
4700,02,04,06,10,13'	0.45"		
4715,17,19,20,22,27-38'	0.45"		
4753,63,65,67,69,71,81'	0.45"		
4786,88,90, '	0.45"		
4509-16,18,27,45,47'	0.45"	32	Open
4558,59,61,62,64,66'	0.45"		
4568,72,74,78,80,84'	0.45"		
4586,88,90,98,4600'	0.45"		
4602,04,16'	0.45"		

ACID, SHOT, FRACTURE, CEMENT SQUEEZED, ETC.

<u>Depth Interval</u>	<u>Amount &amp; Kind of Material Used</u>
4884-88'	200 gal. of 15% MCA
4867-76'	500 gal. of 15% MCA
4867-76'	5000 gal. of gelled 15% HCl
4849-88'	Squeezed with 62.5 sx. neat cement
Plug back depth 4824'	w/2% gel. & salt saturated
4849-59'	300 gal. 15% MCA
4849-59'	Squeezed with 30 sx. salt saturated neat cement
4644-4790'	1500 gal. of 15% MCA
	15,000 gal. of gelled 15% HCl
4509-4616'	1500 gal. of 15% MCA
	12,000 gal. of gelled 15% HCl

 02433708  
DST RECORD # 2 PYLES

---

DST # 1

3644-3666'. IO 10 min. w/ wk. blow, ISI 60 min. Second open 120 min. w/wk. increasing to fair blow, FSI 120 min. Recovered 360' gas, 30' oil and 285' HO & GCM. FP 10-134#, SIP 877-863#, HP 1854-1845#.

DST # 2

3850-3880'. IO 10 min. w/gd. to strong blow. ISI 60 min. Second open 60 min. w/strong blow. FSI 60 min. Recovered 240' gas, 30' MCO, 180' GCO, 240' MG&WCO, and 960' of water. FP 78-709#, SIP 981-967#, HP 1976-1924#.

DST # 3

4835-4858'. Open 90 min. w/vy. wk. blow to dead in 10 min. By-passed tool twice. FSI 90 min. Recovered 15' drlg. mud. FP 14-60#, FSIP 973#, HP 2469-2445#.