

OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES
OF THE STATE OF COLORADO

File in duplicate for Patented and Federal lands.
File in triplicate for State lands.

RECEIVED
APR 21 1976

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN ALLOTTEE OR TRIBE NAME



00572562

7. UNIT A

8. FARM OR LEASE NAME

Pyles

9. WELL NO.

#2

10. FIELD AND POOL, OR WILDCAT

Brandon

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 10, T19S, R45W

12. COUNTY

Kiowa

13. STATE

Colorado

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Inexco Oil Company

3. ADDRESS OF OPERATOR
308 Lincoln Tower Bldg., Denver, Colorado 80203

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface
NE NW Section 10, Township 19 South, Range 45 West
At proposed prod. zone
660' FNL, 1980' FWL

14. PERMIT NO. 67-84

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
3905' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input checked="" type="checkbox"/>	ABANDON <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Date of work April 28, 1976

Move in rig up pulling unit. Pull out of hole with production equipment. Run in hole with bridge plug and packer. Set bridge plug at ± 4820' and packer at ±4634'. Acidize perforations, (4644'-4790'), with 4000 gallons 15% HCL containing 60# TLC-80. Release packer and bridge plug. Reset bridge plug at ±4634' and packer at ±4500'. Acidize perforations (4509'-4616'), with 2000 gallons 15% HCL containing 50# TLC-80. Swab test well. Run in hole with production equipment and place well on production.

Production before acid job: 48 BOPD, 992 BWPD

DVR	
FJP	✓
HMM	✓
JAM	✓
JJD	✓
GCH	✓
COM	

18. I hereby certify that the foregoing is true and correct

SIGNED W.R. Emmett TITLE Division Production Mgr. DATE April 19, 1976
(This space for Federal or State office use)
 DIRECTOR
 O & G CONS. COMM.

APPROVED BY [Signature] TITLE _____ DATE APR 23 1976
 CONDITIONS OF APPROVAL, IF ANY:

file