

# **OIL AND GAS CONSERVATION COMMISSION** **DEPARTMENT OF NATURAL RESOURCES** **OF THE STATE OF COLORADO**

File in duplicate for Patented and Federal lands.  
 File in triplicate for State lands.

RECEIVED

APR 21 1976

## **SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
 Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR  
Inexco Oil Company

3. ADDRESS OF OPERATOR  
308 Lincoln Tower Bldg., Denver, Colorado 80203

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
 See also space 17 below.)  
At surface  
NE NW Section 10, Township 19 South, Range 45 West  
At proposed prod. zone  
660' FNL, 1980' FWL

14. PERMIT NO. 67-84 15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
3905' GR

### 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input checked="" type="checkbox"/>	ABANDON	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)			

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT	<input type="checkbox"/>
(Other)			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Date of work April 28, 1976

Move in rig up pulling unit. Pull out of hole with production equipment. Run in hole with bridge plug and packer. Set bridge plug at  $\pm$  4820' and packer at  $\pm$  4634'. Acidize perforations, (4644'-4790'), with 4000 gallons 15% HCL containing 60# TLC-80. Release packer and bridge plug. Reset bridge plug at  $\pm$  4634' and packer at  $\pm$  4500'. Acidize perforations (4509'-4616'), with 2000 gallons 15% HCL containing 50# TLC-80. Swab test well. Run in hole with production equipment and place well on production.

Production before acid job: 48 BOPD, 992 BWPD

DVR	<input checked="" type="checkbox"/>
FJP	<input checked="" type="checkbox"/>
HMM	<input checked="" type="checkbox"/>
JAM	<input checked="" type="checkbox"/>
JJD	<input checked="" type="checkbox"/>
GCN	<input checked="" type="checkbox"/>
COM	<input type="checkbox"/>

18. I hereby certify that the foregoing is true and correct

SIGNED W. R. Emmett TITLE Division Production Mgr. DATE April 19, 1976

(This space for Federal or State office use)

APPROVED BY W. R. Emmett  
 CONDITIONS OF APPROVAL, IF ANY:

TITLE DIRECTOR DATE APR 23 1976

DIRECTOR  
 O & G CONS. COMM.

*file*