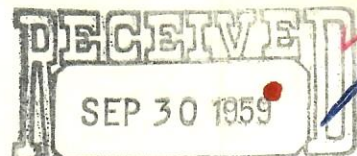


# WELL COMPLETION REPORT



OIL &amp; GAS

CONSERVATION COMMISSION

(3) Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field	Canadian River	Operator	Cabeen Exploration Corporation
County	Jackson	Address	945 Petroleum Club Building
		City	Denver 2, State Colorado

Lease Name Blevins "A" Well No. 8 Derrick Floor Elevation 8031  
 Location NE NE 34th Section 10 Township 9N Range 78W Meridian 6th  
 (quarter quarter)  
850 feet from N Section line and 410 feet from E Section Line  
N or S E or W

Drilled on: Private Land ☒ Federal Land ☐ State Land ☐  
 Number of producing wells on this lease including this well: Oil 5; Gas 2  
 Well completed as: Dry Hole ☐ Oil Well ☒ Gas Well ☐

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date September 28, 1959 Signed E. J. Kersting  
Title Dist. Drilling & Production Manager

The summary on this page is for the condition of the well as above date.  
Commenced drilling May 15, 1959 Finished drilling May 31, 1959

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
8-5/8	24#	J-55	311	150	13		
5-1/2	15.5	J-55	2111	150	18		

Type of Charge	No. Perforations per ft.	From	Zone To	HHM	
Mac-Jets	4	2015	2020	JAM	
				FIP	✓
				JJD	
				FILE	
TOTAL DEPTH 2156		PLUG BACK DEPTH 2076			

Oil Productive Zone: From 1967 To 2040 Gas Productive Zone: From \_\_\_\_\_ To \_\_\_\_\_  
Electric or other Logs run ES, ML Date May 31, 19 59  
Was well cored? \_\_\_\_\_ Has well sign been properly posted? yes

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		
.	None					

Results of shooting and/or chemical treatment:

Test Commenced 8 A.M. or ~~XXXX~~ June 7, 19 59. Test Completed 8 A.M. or ~~P.M.~~ June 10, 19 59  
For Flowing Well: For Pumping Well:

Flowing Press. on Csg. Pkr.        lbs./sq.in.  
Flowing Press. on Tbg. 340 lbs./sq.in.  
Size Tbg. 2 in. No. feet run 1996  
Size Choke 20/64 in.  
Shut-in Pressure 700 psi

For Pumping Well:

Length of stroke used \_\_\_\_\_ inches.

Number of strokes per minute \_\_\_\_\_

Diam. of working barrel \_\_\_\_\_ inches

Size Tbg. \_\_\_\_\_ in. No. feet run \_\_\_\_\_

Depth of Pump \_\_\_\_\_ feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device?

TEST RESULTS: Bbbs. oil per day 15 API Gravity 19  
Gas Vol. 250 Mcf/Day; Gas-Oil Ratio 17,000 Cf/Bbl. of oil  
B.S. & W. trace %; Gas Gravity .6 (Corr. to 15.025 psi & 60°F)



**FORMATION RECORD**

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
Muddy	1816	1865	Tight ss, no sh., interbedded shale
Dakota	1913	1935	Tight ss, some fl.
Lakota	1967	2040	Mud coarse, ss, good fl. DST #1 2030-2156 Op. 1½ hrs., SI 30 min. GTS 14 min., 7 MCF-4MCF. Rec. 240' 36" free oil, 300' oil and GCM. FP 125-158; SIP 539; HP 1162. DST #2 2000-2016 Op. 1½ hrs. SI 25 min., GTS 2 min., 1850 MCF, OTS 20 min. (spray) FP 482-360; SIP 714; HP 1169.

DATE	WT. PER YD.	GRADE	DEPTH LAINED	NO. SPS. CMT.	W.O.C.	THICKNESS TEST
1-1-52	24	1-25	211	150	15	15
1-1-52	24	1-25	211	150	15	15

OASIS INFORMATION					
Type of Change	No. Repetitions per ft.	From	To		
1-10	A	S 10	S 5		
TOTAL DEPTH	5.70	FLOO BACK DEPTH	5.70		

[illegible]

If flowing well, shut this well flow for the entire duration of this test without the use of swab or other artificial flow devices.  
 Shut-in Pressure \_\_\_\_\_ psi  
 Size Check 2 / 4 in.  
 Size Tag \_\_\_\_\_ in No. test run \_\_\_\_\_  
 Flowing Press. on Tag \_\_\_\_\_ lbs./sq. in.  
 Flowing Press. on Csg. \_\_\_\_\_ lbs./sq. in.  
 For Flowing Wells:  
 Test Completed \_\_\_\_\_ June \_\_\_\_\_, \_\_\_\_\_ A.M. or P.M.  
 Test Commenced \_\_\_\_\_ June \_\_\_\_\_, \_\_\_\_\_ A.M. or P.M.  
 DATA ON TEST  
 For Pumping Wells:  
 Depth of Pump \_\_\_\_\_ feet  
 Size Tag \_\_\_\_\_ in No. test run \_\_\_\_\_  
 Diam. of working barrel \_\_\_\_\_ inches  
 Number of strokes per minute \_\_\_\_\_  
 Length of stroke used \_\_\_\_\_ inches