

STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES

RECEIVED

OCT 4 1978



00265394

File one copy for Patented, Federal and Indian lands.
File in duplicate for State lands.

COLO. OIL & GAS

5. LEASE, RESIGNATION AND SERIAL NO.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input checked="" type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Gasco Inc.		8. FARM OR LEASE NAME Blevins	
3. ADDRESS OF OPERATOR 1600 Sherman Street Denver, Colo. 80203		9. WELL NO. A 8	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 850' SNL 410' WEL At top prod. interval reported below Sec 10 - T9N R78W At total depth		10. FIELD AND POOL, OR WILDCAT Canadian River	
14. PERMIT NO.		DATE ISSUED	
12. COUNTY Jackson		13. STATE Colo.	
15. DATE SPUDDED	16. DATE T.D. REACHED	17. DATE COMPL. (Ready to prod.) 9-20-78 (Plug & Abd.)	18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 8024 GL
19. ELEV. CASINGHEAD 8025			
20. TOTAL DEPTH, MD & TVD 2174	21. PLUG, BACK T.D., MD & TVD	22. IF MULTIPLE COMPL., HOW MANY	23. INTERVALS DRILLED BY
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) 1965-1985' Lakota			25. WAS DIRECTIONAL SURVEY MADE
26. TYPE ELECTRIC AND OTHER LOGS RUN Gamma		27. WAS WELL CORED YES <input type="checkbox"/> NO <input type="checkbox"/> (Submit analysis) DRILL STEM TEST YES <input type="checkbox"/> NO <input type="checkbox"/> (See reverse side)	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE 5 1/2	WEIGHT, LB./FT. 14#	DEPTH SET (MD) 2154'	HOLE SIZE 7 7/8
CEMENTING RECORD 100 sks		AMOUNT PULLED	
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
31. PERFORATION RECORD (Interval, size and number) 1965' - 1985' 4 shots per foot.		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL (MD) 1965 to 1985		AMOUNT AND KIND OF MATERIAL USED acid 1000 gal.	
33. PRODUCTION			
DATE FIRST PRODUCTION 9-23-78	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) swabbing and pumping		WELL STATUS (Producing or shut-in) shut in
DATE OF TEST 9-23-78	HOURS TESTED 9-30-78	CHOKE SIZE	PROD'N. FOR TEST PERIOD 76
FLOW. TUBING PRESS.	CASING PRESSURE 200	CALCULATED 24-HOUR RATE 18 bbls	WATER—BBL. 160
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Still in tank		TEST WITNESSED BY V. K. Patterson	
35. LIST OF ATTACHMENTS			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED <u>V. K. Patterson</u>		TITLE <u>agent</u>	DATE <u>9-30-78</u>

See Spaces for Additional Data on Reverse Side