

STATE OF COLORADO  
OIL AND GAS CONSERVATION COMMISSION  
DEPARTMENT OF NATURAL RESOURCES

RECEIVED

OCT 4 1978



00265394

File one copy for Patented, Federal and Indian lands.  
File in duplicate for State lands.

COLO. OIL & GAS LEASE RESIGNATION AND SERIAL NO.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG													
1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other _____													
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input checked="" type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____													
2. NAME OF OPERATOR <b>Gasco Inc.</b>													
3. ADDRESS OF OPERATOR <b>1600 Sherman Street Denver, Colo. 80203</b>													
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface <b>850' SNL 410' WEL</b> At top prod. interval reported below <b>Sec 10 - T9N R78W</b> At total depth _____													
14. PERMIT NO.					DATE ISSUED					12. COUNTY <b>Jackson</b>		13. STATE <b>Colo.</b>	
15. DATE SPUDDED		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.) <b>9-20-78</b> (Plug & Abd.)		18. ELEVATIONS (DF, RKB, RT, GR, ETC.) <b>8024 GL</b>			19. ELEV. CASINGHEAD <b>8025</b>				
20. TOTAL DEPTH, MD & TVD <b>2174</b>		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY		23. INTERVALS DRILLED BY		ROTARY TOOLS		CABLE TOOLS			
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) <b>1965-1985' Lakota</b>										25. WAS DIRECTIONAL SURVEY MADE			
26. TYPE ELECTRIC AND OTHER LOGS RUN <b>Gamma</b>					27. WAS WELL CORED YES <input type="checkbox"/> NO <input type="checkbox"/> (Submit analysis) DRILL STEM TEST YES <input type="checkbox"/> NO <input type="checkbox"/> (See reverse side)								
28. CASING RECORD (Report all strings set in well)													
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD				AMOUNT PULLED					
<b>5 1/2</b>	<b>14#</b>	<b>2154'</b>	<b>7 7/8</b>	<b>100 sks</b>									
29. LINER RECORD						30. TUBING RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)						
31. PERFORATION RECORD (Interval, size and number) <b>1965' - 1985'</b> <b>4 shots per foot.</b>						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) <b>1965 to 1985</b> AMOUNT AND KIND OF MATERIAL USED <b>acid 1000 gal.</b>							
33. PRODUCTION													
DATE FIRST PRODUCTION <b>9-23-78</b>			PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) <b>swabbing and pumping</b>						WELL STATUS (Producing or shut in) <b>shut in</b>				
DATE OF TEST <b>9-23-78</b>	HOURS TESTED <b>9-30-78</b>	CHOKE SIZE	PROD'N. FOR TEST PERIOD →	OIL—BBL. <b>76</b>	GAS—MCF.	WATER—BBL. <b>160</b>	GAS-OIL RATIO						
FLOW. TUBING PRESS.	CASING PRESSURE <b>200</b>	CALCULATED 24-HOUR RATE →	OIL—BBL. <b>18 brls</b>	GAS—MCF.	WATER—BBL. <b>22</b>	OIL GRAVITY-API (CORR.)							
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) <b>Still in tank</b>							TEST WITNESSED BY <b>V. K. Patterson</b>						
35. LIST OF ATTACHMENTS													
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records													
SIGNED <b>V. K. Patterson</b>			TITLE <b>agent</b>			DATE <b>9-30-78</b>							

DVR   
FJP   
HHM   
JAM   
JJD   
RLS   
CGM