

**State of Colorado**  
**Oil and Gas Conservation Commission**

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Document Number:  
403300852

**BRADENHEAD TEST REPORT**

Step 1. Before opening any valves, record all tubing and casing pressures as found.  
Step 2. Collect liquid and gas samples as required; consult Bradenhead Testing and Reporting Instructions and Guidance for field specific Orders at <http://cogcc/reg.html#opguidance>  
Step 3. Conduct Bradenhead test.  
Step 4. Submit Form 17 within 10 days of test. Attach a wellbore diagram if not previously submitted or if wellbore configuration has changed since last wellbore diagram was submitted.  
Step 5. Submit sample analytical results via Form 43.

1. OGCC Operator Number: 69175 3. BLM Lease No: \_\_\_\_\_  
2. Name of Operator: PDC ENERGY INC  
4. API Number; 05-123-12510-00 5. Multiple completion? ☐ Yes ☐ No  
6. Well Name: PHELPS Number: 8-18  
7. Location (QtrQtr, Sec, Twp, Rng, Meridian): SENE,18,4N,66W,6  
8. County WELD 9. Field Name: WATTENBERG  
10. Minerals: ☐ Fee ☐ State ☐ Federal ☐ Indian

11. Date of Test: 01/24/2023

12. Well Status: ☐ Flowing  
☒ Shut In ☐ Gas Lift  
☐ Pumping ☐ Injection  
☐ Clock/Intermitter  
☐ Plunger Lift

13. Number of Casing Strings:  
☒ Two ☐ Three ☐ Liner?

**14. EXISTING PRESSURES**

|                               |                                 |                            |                                  |                         |                     |
|-------------------------------|---------------------------------|----------------------------|----------------------------------|-------------------------|---------------------|
| Record all pressures as found | Tubing: <u>850</u><br>Fm: _____ | Tubing: _____<br>Fm: _____ | Prod Csg <u>852</u><br>Fm: _____ | Intermediate Csg: _____ | Surf. Csg <u>36</u> |
|-------------------------------|---------------------------------|----------------------------|----------------------------------|-------------------------|---------------------|

**BRADENHEAD TEST**

With gauges monitoring production, intermediate casing and tubing pressures, open surface casing (Bradenhead) valve (if no intermediate casing, monitor only the production casing and tubing pressures.) Record pressures at five minute intervals.  
Describe character of flow in "Bradenhead Flow" column: O = No Flow; C = Continuous; D = Down to 0; S = Surge; W = Whisper  
Describe fluid type in "Bradenhead Fluid" column: H = Water H<sub>2</sub>O; M = Mud; G = Gas; V = Vapor; L = Liquid Hydrocarbon; H & M = Water & Mud; H & G = Water & Gas; H & V = Water & Vapor; M & G = Mud & Gas; M & V = Mud & Vapor; G & V = Gas & Vapor; H & L = Water & Liquid Hydrocarbon; M & L = Mud & Liquid Hydrocarbon; G & L = Gas & Liquid Hydrocarbon; V & L = Vapor & Liquid Hydrocarbon; N = None

|  |                        |            |             |               |                     |                  |                   |
|--|------------------------|------------|-------------|---------------|---------------------|------------------|-------------------|
| Buried valve? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  | Elapsed Time (Min:Sec) | Fm: Tubing | Fm: Tubing: | Prod Csg PSIG | Intermedia Csg PSIG | Bradenhead Flow: | Bradenhead Fluid: |
| Confirmed open? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  | 00:00                  | 850        |             | 852           |                     | CONTINUOUS       | WATER AND GAS     |
| BRADENHEAD SAMPLE TAKEN?   | 05:00                  | 850        |             | 852           |                     | CONTINUOUS       | WATER AND GAS     |
| <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Gas <input type="checkbox"/> Liquid | 10:00                  | 850        |             | 852           |                     | CONTINUOUS       | WATER AND GAS     |
| Character of Bradenhead fluid:   | 15:00                  | 850        |             | 852           |                     | CONTINUOUS       | WATER AND GAS     |
| <input type="checkbox"/> Clear <input type="checkbox"/> Fresh  | 20:00                  | 850        |             | 852           |                     | CONTINUOUS       | WATER AND GAS     |
| <input type="checkbox"/> Sulfur <input type="checkbox"/> Salty <input type="checkbox"/> Black                                    | 25:00                  | 850        |             | 852           |                     | CONTINUOUS       | WATER AND GAS     |
| Other:(describe)   | 30:00                  | 850        |             | 852           |                     | CONTINUOUS       | WATER AND GAS     |
| REQUIRED - Instantaneous Bradenhead Pressure at End of Test: <u>6</u> PSIG   |                        |            |             |               |                     |                  |                   |

## INTERMEDIATE CASING TEST

With gauges monitoring production, intermediate casing and tubing pressures, open the intermediate casing valve. Record pressures at five minute intervals.

Describe character of flow in "Intermediate Flow" column: O = No Flow; C = Continuous; D = Down to 0; S = Surge; W = Whisper

Describe fluid type in "Intermediate Fluid" column: H = Water H<sub>2</sub>O; M = Mud; G = Gas; V = Vapor; L = Liquid Hydrocarbon; H & M = Water & Mud; H & G = Water & Gas; H & V = Water & Vapor; M & G = Mud & Gas; M & V = Mud & Vapor; G & V = Gas & Vapor; H & L = Water & Liquid Hydrocarbon; M & L = Mud & Liquid Hydrocarbon; G & L = Gas & Liquid Hydrocarbon; V & L = Vapor & Liquid Hydrocarbon; N = None.

|   |  |               |                |                  |                          |                       |                        |
|---|--|---------------|----------------|------------------|--------------------------|-----------------------|------------------------|
| Buried valve? <input type="checkbox"/> Yes <input type="checkbox"/> No<br>Confirmed open? <input type="checkbox"/> Yes <input type="checkbox"/> No  | Elapsed Time<br>(Min:Sec)  | Fm:<br>Tubing | Fm:<br>Tubing: | Prod Csg<br>PSIG | Intermediate<br>Csg PSIG | Intermediate<br>Flow: | Intermediate<br>Fluid: |
|   | 00:00  |               |                |                  |                          |                       |                        |
| INTERMEDIATE SAMPLE TAKEN?<br><input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Gas <input type="checkbox"/> Liquid   | 05:00  |               |                |                  |                          |                       |                        |
|   | 10:00  |               |                |                  |                          |                       |                        |
|   | 15:00  |               |                |                  |                          |                       |                        |
| Character of Intermediate fluid:<br><input type="checkbox"/> Clear <input type="checkbox"/> Fresh<br><input type="checkbox"/> Sulfur <input type="checkbox"/> Salty <input type="checkbox"/> Black<br>Other:(describe)<br>_____ | 20:00  |               |                |                  |                          |                       |                        |
|   | 25:00  |               |                |                  |                          |                       |                        |
|   | 30:00  |               |                |                  |                          |                       |                        |
|   | REQUIRED - Instantaneous Intermediate Casing Pressure at End of Test: _____ PSIG |               |                |                  |                          |                       |                        |

Comments: Annual Test. 36 PSI continuous gas and water blew down to 6 PSI in 30 minutes. PDC collected a sample 10/2022.  
PDC will continue to monitor monthly.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

|                                  |                                  |                        |
|----------------------------------|----------------------------------|------------------------|
| Test Performed By: _____         | Title: _____                     | Phone: ( ) _____       |
| Signed: <u>Jessica Johannsen</u> | Title: <u>Regulatory Analyst</u> | Date: <u>1/25/2023</u> |
| Witnessed By: _____              | Title: _____                     | Agency: _____          |