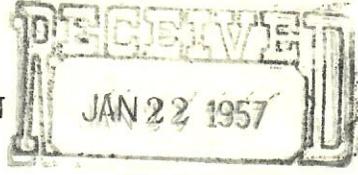


OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO



WELL COMPLETION REPORT

OIL & GAS
CONSERVATION COMMISSION

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Canadian River Operator Cabeen Exploration Corporation
County Jackson Address 719 Farmers Union Bldg.
City Denver State Colorado

Lease Name Blevins Well No. A-5 Derrick Floor Elevation 8038
Location SW Section 11 Township 9 North Range 78 West Meridian 6th
2340 feet from South Section line and 1520 feet from East Section Line
N or S E or W

Drilled on: Private Land Federal Land State Land
Number of producing wells on this lease including this well: Oil 3; Gas 2
Well completed as: Dry Hole Oil Well Gas Well

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date 14 January 1957 Signed [Signature]
Title Division Geologist

The summary on this page is for the condition of the well as above date.
Commenced drilling December 7, 19 56 Finished drilling December 18, 19 56

CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
8-5/8	40#		313	150		15 min.	1000
5-1/2	14#		2115	225		15 min.	1000

CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	From	Zone	To
Jet	Four	2030		2042
TOTAL DEPTH <u>2175</u>		PLUG BACK DEPTH <u>2075</u>		

Oil Productive Zone: From 2030 To 2042 Gas Productive Zone: From 2006 To 2016
Electric or other Logs run Electric, Microlog, Gamma Ray Date December 18, 19 56
Was well cored? yes Has well sign been properly posted? yes

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		
12-20-56	Mud clean out acid	500 gal.	2030	2042	Dakota	
12-31-56	Sandfrac: Sand - Oil -	10,000 # 10,000 gal	2030	2042	Dakota	

Results of shooting and/or chemical treatment: Well flowed 10 bbls oil per day after acid treatment.
Well flowed 113 bbls oil per day after sandfrac.

DATA ON TEST

Test Commenced 8 A.M. or P.M. 11 January 19 57 Test Completed 8 A.M. or P.M. 12 January 19 57
For Flowing Well: Flowing Press. on Csg. Pkr. lbs./sq.in.
Flowing Press. on Tbg. 0 lbs./sq.in.
Size Tbg. 2-3/8 in. No. feet run 1971
Size Choke 1 in.
Shut-in Pressure 175#
For Pumping Well: Length of stroke used _____ inches.
Number of strokes per minute _____
Diam. of working barrel _____ inches
Size Tbg. _____ in. No. feet run _____
Depth of Pump _____ feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device?

TEST RESULTS: Bbls. oil per day <u>113</u> API Gravity <u>21.1</u>
Gas Vol. <u>Est. 500</u> Mcf/Day; Gas-Oil Ratio <u>4800</u> Cf/Bbl. of oil
B.S. & W. <u>none</u> %; Gas Gravity _____ (Corr. to 15,025 psi & 60°F)

Handwritten notes and checkmarks

FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
Pierre		828	Surface - Blk sh.
Niobrara	828	1310	Shale - Dk gray with tan calcite specks
Frontier	1310	1887	Sd and sh
Muddy Sd.	1887	2001	Sd and sh
Dakota	2001	2045	Sd and sh
Morrison	2045	T.D.	Sh

RECORD OF SHOOTING AND OF CHEMICAL TREATMENT

DATE	FORMATION	DEPTH	QUANTITY	REMARKS
12-20-28	Dakota	2030	500 gal.	Mud clean out acid
1-31-28	Dakota	2030	10,000 gal.	Sandrac: 3000 - 10,000 gal
				Oil - 10,000 gal

CASING INFORMATION

DATE	DEPTH	TYPE	REMARKS
	2030	Four	
	2045	Four	

DATA ON TEST

DATE	DEPTH	TEST TYPE	RESULTS
12-20-28	2030	Flow	Oil 10,000 gal
1-31-28	2030	Flow	Oil 10,000 gal

Well flowed 10 hrs oil per day after acid treatment.

Well flowed 10 hrs oil per day after sandrac.

12-20-28
1-31-28

12-20-28
1-31-28