

OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO



00271895

File in duplicate for Patented and Federal lands. File in triplicate for State lands.

SEP - 7 1982

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL & GAS CONS. COMM.

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Gasco, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 1600 Sherman St., Denver, Colorado 80203		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 2340' NSL & 1520' WEL At proposed prod. zone Same		8. FARM OR LEASE NAME Blevins
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 8028 GL	9. WELL NO. A-5
		10. FIELD AND POOL, OR WILDCAT Canadian River
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 11-T9N-R78W
		12. COUNTY OR PARISH Jackson
		13. STATE Colorado

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Date of work 6/29/82 - 7/8/82

See Attached



DVR
FJP
HHM
JAM
JJD
RLS
PCGM

18. I hereby certify that the foregoing is true and correct.

SIGNED Orville M. Shockley TITLE President DATE 9/3/82

(This space for Federal or State office use)

APPROVED BY [Signature] TITLE DIRECTOR O & G Cons. Comm. DATE SEP 13 1982

CONDITIONS OF APPROVAL, IF ANY:

CANADIAN RIVER FIELD

Blevins A-5

SEP - 7 1982

WATER & GAS CONS. COMM.

- 6/29/82 Rig up. Tried to swab tubing and couldn't. Tubing full of paraffin. POH and lay down tubing. Had more tubing moved in and pick it up to RIH and circulate oil out. Not much oil. Rig up OWP and run Gamma, Bond and Collar log. Perf at 2002' to 2018'. Shut in.
- 6/30/82 RIH with bit and scrapper. Reverse old frac sand out. It had 4' of old perms covered. POH and RIH with packer and set at 2026'. Acidize lower perms. Tried to swab back and had trouble with paraffin. Rig up and start frac. Had communications around packer. Open up and flow nitrogen back. Well started blowing water, oil, and gas up tubing and casing. Kill well with 2% RCL and POH. Found indication we were setting in top of lower perms. Retalley and came up with some talley. It shows that old perms could be higher than report shows. RIH with retrievable bridge plug and packer. Set plug at 2022'. Pull up to 1964' and set packer. Test packer. Okay. Do acid job on upper perms. Do not think there is any communications from top to bottom perms. Swab back and had show of gas. Western did frac job. Blowing back good. Left open to pit all night.
- 7/1/82 Well making some gas and an emulsion of drilling mud water and oil and foam. Very thick and heavy. Swabbed for 4 hours. Shut in for 1 hour. Casing built to 340# but would not unload. POH with packer and RIH with seating nipple and swab. Swabbing back water, mud and small amount of oil. Oil increased on last 2 swabs. Shut in.
- 7/2/82 Casing 300#. Fluid level at 1400'. Making more oil on swabs. Shut in at noon for long weekend.
- 7/6/82 Casing had 340#. Swabbed all day. Pulling 1/3 oil 1/3 water and 1/3 BS. Pull approximately 150' of fluid on each swab. Small amount of gas.
- 7/7/82 Casing had 320# tubing 120#. Pulled 2 swabs. BS cleaning up. POH and RIH with hydrostatic baler and clean sand off of bridge plug. POH and RIH with catcher and pickup plug. POH and RIH with hydrostatic baler and clean out to 2075'. POH and RIH with 30' mud anchor and 4' perms nipple and seating nipple. Anchor at 2070'. Swab and getting KCL water and oil.
- 7/8/82 Casing had 200#. Swabbed till noon. KCL water and oil. Rig up to run rods. Run metal to metal pump with top hold down and 5/8" and 3/4" rods. Set up hydraulic pump unit and rig down. Move back to A-3.

(Check OWP and Western work tickets for information on perms and frac jobs.)

DVR	
F.P.P.	
H.H.M.	
J.A.M.	✓
J.B.	
R.L.S.	
COGM	