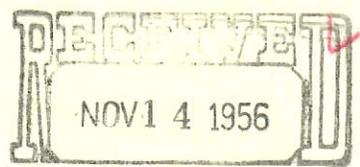


OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADO



WELL COMPLETION REPORT

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Canadian River Operator Cabeen Exploration Corporation  
County Jackson County Address 719 Farmers Union Building  
City Denver State Colorado

Lease Name Blevins Well No. A-3 Derrick Floor Elevation 8023'  
Location NE 1/4 NE 1/4 Section 10 Township 9 N Range 78 W Meridian 6 th  
200 feet from North Section line and 1170 feet from East Section Line  
N or S E or W

Drilled on: Private Land  Federal Land  State Land   
Number of producing wells on this lease including this well: Oil 1; Gas 2  
Well completed as: Dry Hole  Oil Well  Gas Well

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date 11-9-56 Signed [Signature]  
Title Dir. Geol.

The summary on this page is for the condition of the well as above date.  
Commenced drilling 10-22, 1956 Finished drilling 11-3, 1956

CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
8-5/8	24#		310'	150			
5-1/2	14#		2124.95'	150			

CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	Zone	
		From	To
Jet	4	2038	2068

TOTAL DEPTH 2150 PLUG BACK DEPTH 2108

Oil Productive Zone: From 2033 To 2098 Gas Productive Zone: From \_\_\_\_\_ To \_\_\_\_\_  
Electric or other Logs run Electric, Microlog Date 11-2, 1956  
Was well cored? yes Has well sign been properly posted? \_\_\_\_\_

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		
11-6-56	acid	500 gal,			Lakota	

Results of shooting and/or chemical treatment: \_\_\_\_\_

DATA ON TEST

Test Commenced 7 A.M. or P.M. 11-6 1956 Test Completed 11 A.M. or P.M. 11-6 1956  
For Flowing Well: For Pumping Well:  
Flowing Press. on Csg. 0 lbs./sq.in. Length of stroke used \_\_\_\_\_ inches.  
Flowing Press. on Tbg. 200 lbs./sq.in. Number of strokes per minute \_\_\_\_\_  
Size Tbg. 2-3/8 in. No. feet run 2028 Diam. of working barrel \_\_\_\_\_ inches.  
Size Choke 24/64 in. Size Tbg. \_\_\_\_\_ in. No. feet run \_\_\_\_\_  
Shut-in Pressure 250 lbs. Depth of Pump \_\_\_\_\_ feet.  
If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device?  
yes

TEST RESULTS: Bbls. oil per day <u>240</u> API Gravity <u>21.0</u>
Gas Vol. _____ Mcf/Day; Gas-Oil Ratio <u>1400/1</u> Cf/Bbl. of oil
B.S. & W. <u>0.0</u> %; Gas Gravity _____ (Corr. to 15.025 psi & 60°F)

*Produced*

# FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

## INSTRUCTIONS

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
Pierre sh	surf		Blk sh
Niabrara sh	748'	1140'	spkld sh (1 tan spks in blk matrix)
Frontier, sh	1305'	1360'	v.f. grn. lt. gry, slty sd.
Muddy	1872'	1913'	med. - crs. grn, buff - tn sd
Dakota	1965'	2024'	F. gr. tn. sd.
Lakota	2033'	2088'	f gr - congl
Morrison	2089'		M gry - grn sh.
T. D.	2150'		

## CASING RECORD

DEPTH (LAMP)	GR/BE	WT PER FT.	SIN#
310'		24W	2-2/2
212.55'		14W	2-1/2

## CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	From	To
Jet	4	2038	2068

## RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SPECIAL EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		REMARKS
			From	To	
11-1-56	acid	500 gal			

## DATA ON TEST

Test Completed 7 A.M. or P.M. 11-1-56. Test Completed 11 A.M. or P.M. 11-1-56.

Flowing Well: Flowing Press on Gage 0 lbs./sq.in. Flowing Press on the 200 lbs./sq.in. Size Plug 2-3/8 in. No. Test run 2028. Size Gage 2 1/4 in. Shut-in Pressure 250 lbs.

For Pumping Well: Length of stroke used \_\_\_\_\_ inches. Number of strokes per minute \_\_\_\_\_ . Diameter of working barrel \_\_\_\_\_ inches. Size Plug \_\_\_\_\_ in. No. Test run \_\_\_\_\_ . Depth of Pump \_\_\_\_\_ feet.

If flowing well did this well flow for the entire duration of this test without the use of swab or other artificial flow device? Yes

TEST RESULTS: Bbl. oil per day	API Gravity	21.6
Gas Vol. Mc/Day	Gas Gravity	
Gas Oil Ratio	Gas Gravity	
Gas Vol. Mc/Day	Gas Gravity	