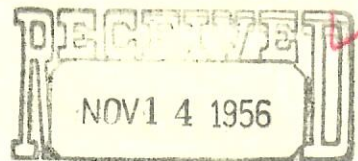


OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

00265383

WELL COMPLETION REPORT

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Canadian River Operator Cabeen Exploration Corporation
County Jackson County Address 719 Farmers Union Building
City Denver State Colorado
Lease Name Blevins Well No. A-3 Derrick Floor Elevation 8023'
Location NE 1/4 NE 1/4 Section 10 Township 9 N Range 78 W Meridian 6 th
(quarter quarter) feet from North Section line and 1170 feet from East Section Line
200 feet from North Section line and 1170 feet from East Section Line
N or S E or W

Drilled on: Private Land ☒ Federal Land ☐ State Land ☐
Number of producing wells on this lease including this well: Oil 1; Gas 2
Well completed as: Dry Hole ☐ Oil Well ☒ Gas Well ☐

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date 11-9-56Signed [Signature]
Title Dir. Eval.

The summary on this page is for the condition of the well as above date.
Commenced drilling 10-22, 1956 Finished drilling 11-3, 1956

CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
8-5/8	24#		310'	150			
5-1/2	14#		2124.95'	150			

CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	From	Zone	To
Jet	4	2038		2068

TOTAL DEPTH 2150 PLUG BACK DEPTH 2108

Oil Productive Zone: From 2033 To 2098 Gas Productive Zone: From _____ To _____
Electric or other Logs run Electric, Microlog Date 11-2, 1956
Was well cored? yes Has well sign been properly posted? _____

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		
11-6-56	acid	500 gal.			Lakota	

Results of shooting and/or chemical treatment: _____

DATA ON TEST

Test Commenced 7 A.M. or P.M. 11-6 1956 Test Completed 11 A.M. or P.M. 11-6 1956

For Flowing Well:

Flowing Press. on Csg. 0 lbs./sq.in.
Flowing Press. on Tbg. 200 lbs./sq.in.
Size Tbg. 2-3/8 in. No. feet run 2028
Size Choke 24/64 in.
Shut-in Pressure 250 lbs.

For Pumping Well:

Length of stroke used _____ inches.
Number of strokes per minute _____
Diam. of working barrel _____ inches
Size Tbg. _____ in. No. feet run _____
Depth of Pump _____ feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device?
yes

TEST RESULTS: Bbls. oil per day 240 API Gravity 21.0
Gas Vol. _____ Mcf/Day; Gas-Oil Ratio 1400/1 Cf/Bbl. of oil
B.S. & W. 0.0 %; Gas Gravity _____ (Corr. to 15.025 psi & 60°F)

FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

INSTRUCTIONS

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
Pierre sh	surf		Blk sh
Niabrara sh	748'	1140'	spkld sh (11 tan spks in blk matrix)
Frontier sh	1305'	1360'	v.f. grn. lt. gry. slty sd.
Muddy	1872'	1913'	med. - crs. grn. buff - tn sd
Dakota	1965'	2024'	F. gr. tn. sd.
Lakota	2033'	2088'	f gr - congl
Morrison	2089'		M gry - grn sh.
T. D.	2150'		

CASING RECORD

SIZE	WT PER FT	GRADE	DEPTH LAMPED	NO. S&S CMT.	W.O.C.	TIME	PRESSURE TEST
8-5/8"	24W		310'	10			
5-7/8"	14W		2124.95'	10			

CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	From	To
Jet	4	2033	2048
TOTAL DEPTH		2150	
PLUG BACK DEPTH		2100	

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		
11-1-56	50 lb	500			Lakota	

DATA ON TEST

Test Completed 11 A.M. or P.M. 11-1-56		Test Completed 11 A.M. or P.M. 11-1-56	
Flowing Well:		Flowing Well:	
Flowing Press on Gage	0 lbs./sq.in.	Flowing Press on Gage	0 lbs./sq.in.
Flowing Press on Test	200 lbs./sq.in.	Flowing Press on Test	200 lbs./sq.in.
Size Tpg. 2-3/8 in. No. test run	2028	Size Tpg. 2-3/8 in. No. test run	2028
Size Gauge 2 1/4 in.		Size Gauge 2 1/4 in.	
Shut-in Pressure	250 lbs.	Shut-in Pressure	250 lbs.
If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device?		If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device?	
Yes		Yes	

TEST RESULTS: Bbl. oil per day	240	API Gravity	21.0
Gas Vol		Gas Gravity	
Mc/Day		Gas Gravity	
Gas Oil Ratio	1400/1	Gas Gravity	
(Corr. to 14.7 psia & 60°F)			