

OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO

File in duplicate for Patented and Federal lands.
File in triplicate for State lands.



SEP - 7 1982

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER</p> <p>2. NAME OF OPERATOR Gasco, Inc.</p> <p>3. ADDRESS OF OPERATOR 1600 Sherman St., Denver, CO 80203</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 200' S/N, 1170 W/E At proposed prod. zone same</p> <p>14. PERMIT NO.</p>	<p>5. LEASE DESIGNATION AND SERIAL NO.</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME Blevins</p> <p>9. WELL NO. A-3</p> <p>10. FIELD AND POOL, OR WILDCAT Canadian River</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 10, T9N-R78W</p> <p>12. COUNTY OR PARISH Jackson</p> <p>13. STATE Colorado</p>
<p>15. ELEVATIONS (Show whether DF, RT, GR, etc.) 8025' KB</p>	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐

(Other)

PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☒SHOOTING OR ACIDIZING ☐

(Other)

REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Date of work 6/24/82 - 6/28/82 - 7/8/82 - 7/14/82

See attached

DVR
FJP
HHM
JAM
JJD
RLS
COM

18. I hereby certify that the foregoing is true and correct

SIGNED

Orville M. Shockley

TITLE President

DATE 9/3/82

(This space for Federal or State office use)

APPROVED BY

TITLE

DIRECTOR

O & G Cons. Comm.

DATE

SEP 13 1982

CONDITIONS OF APPROVAL, IF ANY:

CANADIAN RIVER FIELD

Blevins A-3

SEP - 7 1982

COLO. OIL & GAS CONS. COMM.

- 6/24/82 Rig up and pull tubing and production packer. Well tried to unload oil. Pump 2% KCL in to hold it. RIH with bit and scrapper. Circulate 2% KCL and clean oil out of hole. Rig up OWP and run Gamma, Bond and Collar log. Mr. Marvin Wockovich was on location to pick the zones in the Dakota to perforate. Perforate 1969' to 79' and 1994' to 2004'. Use 9' as K.B. Cast iron bridge plug was run at 2030' before we perforated and tested casing to 1500#. Set 1 sack cement on top of plug. P.B. T.D. 2024'. Rig down OWP and shut in.
- 6/25/82 RIH and set packer at 1949'. Swab tubing down. Had show of gas. Rig up Western and acidize well. Swab back acid and had show of gas. Rig up Western and frac well. Blow well back and it died down to a small blow in 15 minutes. No gas. Brought back quite a bit of foam and sand and 1' stream of water. Well would unload some by shutting in for 15 minutes and reopen. Shut in. Feel we are sanded up.
- 6/26/82 Shut in pressure 425#. Mostly nitrogen. POH with packer and RIH with hydrostatic baler. Fill up at 2004'. Clean out rat hole and POH. RIH with seating nipple and land at 2018' to swab well down KCL water. No gas. Small amount of oil with water. Shut down for weekend.
- 6/28/82 40# on casing. 0# on tubing. Fluid at 1400'. Swab down. Small amount of gas and oil. Fluid entry very slow. Shut down. Discovered we were short 200 BBLS water. Visit with Western and they had no answers. We are certain water went down hole during frac. Rig down (check OWP and Western reports on perfs and frac job).

DWR	
FJP	
HHM	
JAM	✓
JJB	
NLS	
REW	

CANADIAN RIVER FIELD

Blevins A-3

SEP - 7 1982

GOLD. OIL & GAS CONS. COMM.

7/8/82 Rig up and lower tubing and tag up. No fill up. POH and RIH with packer. Set at 1949'. Shut in.

7/9/82 Fill backside with 2% RCL. Western picked up 1000 gallons condensate at A-5. Did breakdown with condensate and nitrogen and foam. Blew back good. Bringing 1" stream of water back and some oil. Left open over night.

7/10/82 Well dead. Swabbing back water and oil. Started getting straight oil. Oil seemed to slow down fast like we locked up again. Very little gas. Shut down for weekend.

7/12/82 Swabbed till 3 P.M. and ran out of fluid. Mostly oil.

7/13/82 Swabbed and got small amount of oil. POH with packer RIH with hydrostatic baler. Had sand bridge at 2000'. Cleaned up and POH. RIH with 30' mud anchor and 3' perf nipple and seating nipple. Seating nipple at 1985'. Run 1½" pump with Martin Ring plunger. Top hold down. ¾" rods and 16', 1½" polish rod. Without pump unit.

7/14/82 Rig down and move to A-8

DVR	
FJP	
HHM	
JAM	
JJD	
RLS	
CGM	

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