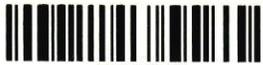


RECEIVED
DEC 6 1956

6

State Lease # 109-7290

OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO



00197584

WELL COMPLETION REPORT

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Tow Creek Operator Cabeen Exploration Corporation
County Routt Address 719 Farmers Union Bldg.
City Denver State Colorado
Lease Name State Well No. 2 Derrick Floor Elevation 6561* D.F.
Location SE/SE/NW Section 18 Township 6N Range 86W Meridian 6th
(quarter quarter) feet from _____ Section line and _____ feet from _____ Section Line
N or S _____ E or W _____

Drilled on: Private Land Federal Land State Land
Number of producing wells on this lease including this well: Oil 2; Gas _____
Well completed as: Dry Hole Oil Well Gas Well
The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date 9-1-56 Signed *W. A. ...*
Title Division Geologist

The summary on this page is for the condition of the well as above date.
Commenced drilling 6-3-56, 19____ Finished drilling 7-12-56, 19____

CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
13-5/8"			150*				
5-1/2"			2697*				

CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	Zone	
		From	To

TOTAL DEPTH 2800* PLUG BACK DEPTH _____

Oil Productive Zone: From 2701* To 2800* Gas Productive Zone: From _____ To _____
Electric or other Logs run No Date _____, 19____
Was well cored? No Has well sign been properly posted? _____

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		

Results of shooting and/or chemical treatment: _____

DATA ON TEST

Test Commenced 7:00 A.M. or P.M. July 24, 1956 Test Completed 7:00 A.M. or P.M. July 25, 1956
For Flowing Well: Flowing Press. on Csg. _____ lbs./sq.in.
Flowing Press. on Tbg. _____ lbs./sq.in.
Size Tbg. _____ in. No. feet run _____
Size Choke _____ in.
Shut-in Pressure _____
For Pumping Well: Length of stroke used 24* inches.
Number of strokes per minute 12
Diam. of working barrel 1-1/4 inches
Size Tbg. 2-7/8 in. No. feet run 2
Depth of Pump _____ feet.
If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device? _____

TEST RESULTS: Bbls. oil per day 48 API Gravity 36-38
Gas Vol. T.S.M. Mcf/Day; Gas-Oil Ratio T.S.M. Cf/Bbl. of oil
B.S. & W. Tr. %; Gas Gravity _____ (Corr. to 15.025 psi & 60°F)

✓

