

State of Colorado
Oil and Gas Conservation Commission



1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303) 894-2100 Fax: (303) 894-2109

FOR OGCC USE ONLY

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COGCC

WELL ABANDONMENT REPORT

Submit original plus one copy. This form is to be submitted as an intent whenever a plugging is planned on a borehole. The approved intent shall be valid for six months after the approval date; after that period a new intent will be required. After the plugging is complete, this form and one copy shall again be submitted as a subsequent report of the work as actually completed.

OGCC Operator Number: <u>0005</u>	Contact Name and Telephone	24 hour notice required, contact: (S)
Name of Operator: <u>N/A COGCC</u>	No:	
Address:	Fax:	
City: _____ State: _____ Zip: _____	Tel: _____	

API Number: <u>107-5082</u>	OGCC Lease No.: _____	Other wells this lease? <input type="checkbox"/> Y <input type="checkbox"/> N
Well Name: <u>State # 2</u>	Well Number: <u>#2</u>	
Location (QtrQtr, Sec, Twp, Rng, Meridian): <u>SENW, 18, 6N, 86W</u>		
County: <u>ROUTT</u>	Federal, Indian or State Lease Number: _____	
Field Name: <u>TOW Cr</u>	Field Number: _____	

Complete the Attachment Checklist

	Oper	OGCC
Wellbore Diagram		
Cement Job Summary		
Wireline Job Summary		

☐ Notice of Intent to Abandon

☒ Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Reason for Abandonment: <input checked="" type="checkbox"/> Dry	<input type="checkbox"/> Production Sub-Economic	<input type="checkbox"/> Mechanical Problems	<input checked="" type="checkbox"/> Other
Casing to be Pulled: <input type="checkbox"/> Yes	<input type="checkbox"/> No	Top of Casing Cement: _____	
Fish in Hole: <input type="checkbox"/> Yes	<input type="checkbox"/> No	If yes, explain details below: _____	
Wellbore has Uncemented Casing Leaks: <input type="checkbox"/> Yes	<input type="checkbox"/> No	If yes, explain details below: _____	
Details: _____			

OPEN HOLE 2697'-2800'

Current and Previously Abandoned Zones

Formation	Perforations - Top	Perforations - Bottom	Date Abandoned	Method of Isolation (None, Squeezed, BP, Cement, etc.)	Plug Depth

Casing History

Casing String	Casing Size	Casing Depth	Cement Top	Stage Cement Top
13 3/8	13 3/8"	150'	Surf	
No 10 3/4" present				
5 1/2 production	5 1/2"	2697'	Surf	

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth _____ with _____ sacks cmt on top.	CIBP #2: Depth _____ with _____ sacks cmt on top.	NOTE: Two (2) sacks cement required on all CIBPs.	
Set <u>40</u> sks cmt from <u>2800'</u> ft. to <u>2600'</u> ft. in <input checked="" type="checkbox"/> Casing	<input type="checkbox"/> Open Hole		<input type="checkbox"/> Annulus
Set <u>10</u> sks cmt from <u>50'</u> ft. to <u>0'</u> ft. in <input checked="" type="checkbox"/> Casing	<input type="checkbox"/> Open Hole		<input type="checkbox"/> Annulus
Set _____ sks cmt from _____ ft. to _____ ft. in <input type="checkbox"/> Casing	<input type="checkbox"/> Open Hole		<input type="checkbox"/> Annulus
Set _____ sks cmt from _____ ft. to _____ ft. in <input type="checkbox"/> Casing	<input type="checkbox"/> Open Hole	<input type="checkbox"/> Annulus	
Set _____ sks cmt from _____ ft. to _____ ft. in <input type="checkbox"/> Casing	<input type="checkbox"/> Open Hole	<input type="checkbox"/> Annulus	
Perforate and squeeze at _____ ft. with _____ sacks	Leave at least 100 ft. in casing		
Perforate and squeeze at _____ ft. with _____ sacks	Leave at least 100 ft. in casing		
Perforate and squeeze at _____ ft. with _____ sacks	Leave at least 100 ft. in casing		
Set _____ sacks half in, half out surface casing from _____ ft. to _____ ft.			
Set _____ sacks at surface			
Cut four feet below ground level, weld on plate	Dry-Hole Marker: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Set _____ sacks in rat hole	Set _____ sacks in mouse hole		

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing.	Plugging Date: <u>05-16-02</u>
*Wireline Contractor: _____	
*Cementing Contractor: <u>Rippy Sales + Service</u>	
Type of Cement and Additives Used: _____	
Attach Job Summaries.	

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: _____

Signed: _____ Title: _____ Date: _____

OGCC Approved: [Signature] Title: NWAE Date: 8-19-02

CONDITIONS OF APPROVAL, IF ANY:

maj h
TOW CREEK PLUGGING PROCEDURE**STATE #2 API# 107-05082****SESENW, SECTION 18, T6N, R86W, 6TH PM****ROUTT COUNTY, COLORADO****WELL INFORMATION:**

TOTAL DEPTH DRILLED 2800'
PLUG BACK TD 2800'
OPEN HOLE 2800' - 2697'
CONDUCTOR 13 3/8" at 150'
PRODUCTION CASING 5 1/2" 14# J-55 at 2697' W/ 50 SX
OIL SHOWS 2701' - 2800'

no cement
10 3/4 540'
what?



Well is currently shut in with rods and tubing in the hole. Casing pressure is appx. 5 psig. The well is shut in because it is pretty well watered out. There is probably a short column of oil (10' - 50') on top of a column of water which should be circulated out during plugging operations.

PROCEDURE:

- (1) **MIRU.** Install BOP if needed. POOH with rods and tubing. RIH with tubing and tag fill at estimated depth of 2800'. Set 200' balanced cement plug from TD to 2600'. Tag at or above 2647'. $(0.1370 \text{ cf/ft} * 200') * (1.3 / 1.15 \text{ cf/sk}) = 31 \text{ sx}$ (30% excess).
- (2) Perforate 4 holes at 590'. Set 5 1/2" CICR at 530'. Squeeze 100 sx neat through retainer with 5 1/2" X 10 3/4" annulus open and dump 5 sx on top of retainer.
- (3) Set 50' cement plugs in 5 1/2" casing and in 5 1/2" X 10 3/4" annulus and in 10 3/4" X 13 3/8" annulus from 50' to surface.
- (4) Cut off wellhead 3' below ground level. Flush out flowline with fresh water, cut off and cap both ends 3' below ground level.
- (5) Remove all equipment, materials, debris, deadmen, and cement pad.



COLORADO OIL & GAS CONSERVATION COMMISSION
NORTHWEST REGION INSPECTION REPORT

<input type="checkbox"/> NOTICE OF UNSATISFACTORY INSPECTION				P O BOX 98													
<input checked="" type="checkbox"/> NOTICE OF SATISFACTORY INSPECTION				LOMA, CO 81524 (970)-858-7521													
API No. 05- 107 - 5082			LEASE NAME: State #2														
LOCATION: SENE, 18, 6N, 86W			OPERATOR: N/A														
DATE: 8-16-02			INSPECTOR: JAIME ADKINS MOBIL (970)-250-2440														
INSP TYPE	SR	INSP STATUS	PA	PA	(Y) N	PASS/FAIL	(P) F	VIOLATION	Y	(N) NOV	Y	(N)					
UIC VIOL TYPE		UA	<input type="checkbox"/>	MI	<input type="checkbox"/>	OP	<input type="checkbox"/>	PA	<input type="checkbox"/>	OT	<input type="checkbox"/>	TBG/PKR LK	<input type="checkbox"/>	CSG LK	<input type="checkbox"/>	ALL UIC VIOLATIONS REQUIRE NOAVS	
Well ID Signs (Rule 210)		<input type="checkbox"/>				Fences (Rule 604.C.(3), 1003.A)		<input type="checkbox"/>									
Production Pits (Rule 902, 903, 904) EARTHEN PITS ONLY		PRODUCED WATER PITS		TOTAL #		OIL ACCUMULATION		<input type="checkbox"/> YES		<input checked="" type="checkbox"/> NO		<input type="checkbox"/>					
		SKIMMING/SETTLING PITS		TOTAL #		COVERED #		UNCOVERED #									
		SPECIAL PURPOSE PITS		TOTAL #		LINED #		UNLINED #									
		COMMENTS/SIZE															
SENSITIVE AREA		<input type="checkbox"/> YES		<input type="checkbox"/> NO													
Tank Battery Equipment (Rule 604)		BURIED OR PARTIALLY BURIED VESSELS : #STEEL #FIBERGLASS #CONCRETE #OTHER										<input type="checkbox"/>					
Fire Walls/Berms/Dikes (Rule 604)												<input type="checkbox"/>					
General Housekeeping (Rule 603.G)												<input type="checkbox"/>					
Spills (Oil/Water) (Rule 908)												<input type="checkbox"/>					
UIC ROUTINE INSPECTION FILL OUT FORM 21 WHEN WITNESSING MIT		INJ PRESSURE				PSIG		COMMENTS									
		T-C ANN PRESSURE				PSIG											
		BRHD PRESSURE				PSIG											
Drilling Well/Workover (Rule 315)												<input type="checkbox"/>					
Surface Rehabilitation (Rule 317)		Final recl. complete, See Pictures. Re-veg + weed control to be done by landowner										<input type="checkbox"/>					
Miscellaneous												<input type="checkbox"/>					
CORRECTIVE ACTION REQUIRED:																	
Date Corrective Action Required By: _____ Date Remedied: _____																	

This report is a Notice of Inspection. The Commission requires that you correct any deficiencies shown on this report in a timely manner. Failure to comply may result in enforcement action by the Commission.



COLORADO OIL & GAS CONSERVATION COMMISSION

NORTHWEST REGION FIELD INSPECTION REPORT

<input type="checkbox"/> NOTICE OF UNSATISFACTORY INSPECTION		73 Sipprelle Dr., Suite J1	
<input checked="" type="checkbox"/> NOTICE OF SATISFACTORY INSPECTION		Parachute, CO 81524 970-285-9000	
Date: 5-16-02	Facility ID:	Operator: N/A	
Location: SENW, 18, 4N, 86W		Lease Name: State #2	
API Number: 05 - 107 - 5082		Inspector: JAIME ADKINS Cell: 970-250-2440	
INSP TYPE	INSP STATUS	RECLAM <input type="checkbox"/> PASS <input type="checkbox"/> INTER <input type="checkbox"/>	PASS/FAIL <input type="checkbox"/> P <input type="checkbox"/> F
UIC VIOL TYPE: <input type="checkbox"/> UA <input type="checkbox"/> MI <input type="checkbox"/> OP <input type="checkbox"/> PA <input type="checkbox"/> OT		TBG/PKR LK <input type="checkbox"/>	CSG LK <input type="checkbox"/>
Well ID Signs (Rule 210) Y N		Fences Y N	
Comments: na		Comments: (S)	
Production Pits (Rule 902, 903, 904) EARTHEN PITS ONLY		Produced Water Pits	
SENSITIVE AREA <input type="checkbox"/> YES <input type="checkbox"/> NO		Total # _____ Oil Accumulation? <input type="checkbox"/> YES <input type="checkbox"/> NO	
		Skimming/Settling Pits	
		Total # _____ Covered # _____ Uncovered # _____	
		Special Purpose Pits	
		Total # _____ Lined # _____ Unlined # _____	
Tank Battery Equipment (Rule 604)		BURIED OR PARTIALLY BURIED VESSELS : #STEEL #FIBERGLASS #CONCRETE #OTHER	
Fire Walls/Berms/Dikes [Rule 604.a.(4)]			
General Housekeeping (Rule 603.g)			
Spills (Oil/Water) (Rule 906)			
UIC Routine Inspection		Inj. Pressure _____ Psig	
FILL OUT FORM 21 WHEN WITNESSING MIT		T-C Ann. Pressure _____ Psig	
Drilling Well/Workover (Rule 317)		COMMENTS	
Surface Rehabilitation (Rule 1003, 1004)		Witnessed bottom plug. No 10 3/4" in well. 5 1/2" csg cemented to surf (12 3/8" surf) Set 40 sk plug from 2805-2600' - 40' Tagged plug at 2610'	
Miscellaneous			
CORRECTIVE ACTION REQUIRED:			
Date Corrective Action Required By:		Date Remedied:	

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