



1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303) 894-2100 Fax: (303) 894-2109

FOR OGCC USE ONLY
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 AUG 26 02
 COGCC

WELL ABANDONMENT REPORT

Submit original plus one copy. This form is to be submitted as an intent whenever a plugging is planned on a borehole. The approved intent shall be valid for six months after the approval date; after that period a new intent will be required. After the plugging is complete, this form and one copy shall again be submitted as a subsequent report of the work as actually completed.

OGCC Operator Number: <u>0005</u>	Contact Name and Telephone	24 hour notice required, contact: (5)
Name of Operator: <u>N/A COGCC</u>	No: _____	
Address: _____	Fax: _____	
City: _____ State: _____ Zip: _____	Tel: _____	

API Number: <u>107-5082</u>	OGCC Lease No.: _____	Other wells this lease? <input type="checkbox"/> Y <input type="checkbox"/> N
Well Name: <u>State # 2</u>	Well Number: <u>#2</u>	
Location (QtrQtr, Sec, Twp, Rng, Meridian): <u>SENW, 18, 6N, 86W</u>		
County: <u>ROUTT</u>	Federal, Indian or State Lease Number: _____	
Field Name: <u>TOW Cr</u>	Field Number: _____	

Complete the Attachment Checklist

	Oper	OGCC
Wellbore Diagram		
Cement Job Summary		
Wireline Job Summary		

Notice of Intent to Abandon Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Reason for Abandonment: Dry Production Sub-Economic Mechanical Problems Other

Casing to be Pulled: Yes No Top of Casing Cement: _____

Fish in Hole: Yes No If yes, explain details below: _____

Wellbore has Uncemented Casing Leaks: Yes No If yes, explain details below: _____

Details: _____

OPEN HOLE 2697'-2800'

Current and Previously Abandoned Zones

Formation	Perforations - Top	Perforations - Bottom	Date Abandoned	Method of Isolation (None, Squeezed, BP, Cement, etc.)	Plug Depth

Casing History

Casing String	Casing Size	Casing Depth	Cement Top	Stage Cement Top
<u>13 3/8</u>	<u>13 3/8"</u>	<u>150'</u>	<u>Surf</u>	
<u>5 1/2 production</u>	<u>5 1/2"</u>	<u>2697'</u>	<u>Surf</u>	

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth _____ with _____ sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.

Set 40 sks cmt from 2800' ft. to 2600' ft. in Casing Open Hole Annulus

Set 10 sks cmt from 50' ft. to 0' ft. in Casing Open Hole Annulus

Set _____ sks cmt from _____ ft. to _____ ft. in Casing Open Hole Annulus

Set _____ sks cmt from _____ ft. to _____ ft. in Casing Open Hole Annulus

Perforate and squeeze at _____ ft. with _____ sacks Leave at least 100 ft. in casing

Perforate and squeeze at _____ ft. with _____ sacks Leave at least 100 ft. in casing

Perforate and squeeze at _____ ft. with _____ sacks Leave at least 100 ft. in casing

Set _____ sacks half in, half out surface casing from _____ ft. to _____ ft.

Set _____ sacks at surface

Cut four feet below ground level, weld on plate Dry-Hole Marker: Yes No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing. Plugging Date: 05-16-02

*Wireline Contractor: _____

*Cementing Contractor: Rippy Sales + Service

Type of Cement and Additives Used: _____

Attach Job Summaries: _____

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: _____

Signed: _____ Title: _____ Date: _____

OGCC Approved: _____ Title: NWAE Date: 8-19-02

CONDITIONS OF APPROVAL, IF ANY:

may be

TOW CREEK PLUGGING PROCEDURE
 STATE #2 API# 107-05082
 SESENW, SECTION 18, T6N, R86W, 6TH PM
 ROUTT COUNTY, COLORADO

WELL INFORMATION:

TOTAL DEPTH DRILLED	2800'
PLUG BACK TD	2800'
OPEN HOLE	2800' - 2697'
CONDUCTOR	13 ⁵ / ₈ " at 150'
PRODUCTION CASING	5 1/2" 14# J-55 at 2697' W/ 50 SX
OIL SHOWS	2701' - 2800'

no cement
10 3/4 540'
what?



Well is currently shut in with rods and tubing in the hole. Casing pressure is appx. 5 psig. The well is shut in because it is pretty well watered out. There is probably a short column of oil (10' - 50') on top of a column of water which should be circulated out during plugging operations.

PROCEDURE:

- (1) **MIRU.** Install BOP if needed. POOH with rods and tubing. RIH with tubing and tag fill at estimated depth of 2800'. Set 200' balanced cement plug from TD to 2600'. Tag at or above 2647'. $(0.1370 \text{ cf/ft} * 200') * (1.3 / 1.15 \text{ cf/sk}) = 31 \text{ sx}$ (30% excess).
- (2) Perforate 4 holes at 590'. Set 5 1/2" CICR at 530'. Squeeze 100 sx neat through retainer with 5 1/2" X 10 3/4" annulus open and dump 5 sx on top of retainer.
- (3) Set 50' cement plugs in 5 1/2" casing and in 5 1/2" X 10 3/4" annulus and in 10 3/4" X 13 3/8" annulus from 50' to surface.
- (4) Cut off wellhead 3' below ground level. Flush out flowline with fresh water, cut off and cap both ends 3' below ground level.
- (5) Remove all equipment, materials, debris, deadmen, and cement pad.



COLORADO OIL & GAS CONSERVATION COMMISSION

NORTHWEST REGION INSPECTION REPORT

<input type="checkbox"/> NOTICE OF UNSATISFACTORY INSPECTION <input checked="" type="checkbox"/> NOTICE OF SATISFACTORY INSPECTION		P O BOX 98 LOMA, CO 81524 (970)-858-7521	
API No. 05- 107 - 5082		LEASE NAME: State #2	
LOCATION: SENEW, 18, 6N, 86W		OPERATOR: N/A	
DATE: 8-16-02		INSPECTOR: JAIME ADKINS MOBIL (970)-250-2440	
INSP TYPE SR	INSP STATUS PA	PA <input checked="" type="radio"/> N	PASS/FAIL <input checked="" type="radio"/> F
		VIOLATION Y <input checked="" type="radio"/> NOV Y <input checked="" type="radio"/> N	
UIC VIOL TYPE	UA <input type="checkbox"/> MI <input type="checkbox"/> OP <input type="checkbox"/> PA <input type="checkbox"/> OT <input type="checkbox"/>	TBG/PKR LK <input type="checkbox"/>	CSG LK <input type="checkbox"/>
<small>ALL UIC VIOLATIONS REQUIRE NOAVS</small>			
Well ID Signs (Rule 210)	<input type="checkbox"/>	Fences (Rule 604.C.(3), 1003.A)	<input type="checkbox"/>
Production Pits (Rule 902, 903, 904) EARTHEN PITS ONLY	PRODUCED WATER PITS TOTAL # _____ SKIMMING/SETTLING PITS TOTAL # _____ SPECIAL PURPOSE PITS TOTAL # _____ COMMENTS/SIZE _____	OIL ACCUMULATION <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO COVERED # _____ UNCOVERED # _____ LINED # _____ UNLINED # _____	S
SENSITIVE AREA <input type="checkbox"/> YES <input type="checkbox"/> NO			
Tank Battery Equipment (Rule 604)	BURIED OR PARTIALLY BURIED VESSELS : #STEEL _____ #FIBERGLASS _____ #CONCRETE _____ #OTHER _____		
Fire Walls/Berms/Dikes (Rule 604)			
General Housekeeping (Rule 603.G)			
Spills (Oil/Water) (Rule 908)			
UIC ROUTINE INSPECTION FILL OUT FORM 21 WHEN WITNESSING MIT	INJ PRESSURE _____ PSIG T-C ANN PRESSURE _____ PSIG BRHD PRESSURE _____ PSIG	COMMENTS	
Drilling Well/Workover (Rule 315)			
Surface Rehabilitation (Rule 317)	<i>Final recl. complete, see pictures. Re-veg + weed control to be done by landowner</i>		
Miscellaneous			
CORRECTIVE ACTION REQUIRED:			
Date Corrective Action Required By:		Date Remedied:	

This report is a Notice of Inspection. The Commission requires that you correct any deficiencies shown on this report in a timely manner. Failure to comply may result in enforcement action by the Commission.



COLORADO OIL & GAS CONSERVATION COMMISSION

NORTHWEST REGION FIELD INSPECTION REPORT

<input type="checkbox"/> NOTICE OF UNSATISFACTORY INSPECTION <input checked="" type="checkbox"/> NOTICE OF SATISFACTORY INSPECTION		73 Sipprelle Dr., Suite J1 Parachute, CO 81524 970-285-9000	
Date: <u>5-16-02</u>	Facility ID:	Operator: <u>N/A</u>	
Location: <u>SENW, 18, 6N, 86W</u>		Lease Name: <u>State #2</u>	
API Number: <u>05 - 107 - 5082</u>		Inspector: JAIME ADKINS Cell: 970-250-2440	
INSP TYPE	INSP STATUS	RECLAM <input type="checkbox"/> PASS <input type="checkbox"/> INTER <input type="checkbox"/>	PASS/FAIL <input type="checkbox"/> P <input type="checkbox"/> F
UIC VIOL TYPE: <input type="checkbox"/> UA <input type="checkbox"/> MI <input type="checkbox"/> OP <input type="checkbox"/> PA <input type="checkbox"/> OT		TBG/PKR LK <input type="checkbox"/>	CSG LK <input type="checkbox"/>
		ALL UIC VIOLATIONS REQUIRE NOAVS	
Well ID Signs (Rule 210) Y N <u>na</u>		Fences Y N (Rule 603.b.(7), 1002.a) S	
Production Pits (Rule 902, 903, 904) EARTHEN PITS ONLY SENSITIVE AREA <input type="checkbox"/> YES <input type="checkbox"/> NO		Produced Water Pits Comments: _____ Total # _____ Oil Accumulation? <input type="checkbox"/> YES <input type="checkbox"/> NO <input type="checkbox"/> Skimming/Settling Pits Comments: _____ Total # _____ Covered # _____ Uncovered # _____ Special Purpose Pits Comments: _____ Total # _____ Lined # _____ Unlined # _____	
Tank Battery Equipment (Rule 604)		<input type="checkbox"/>	
		BURIED OR PARTIALLY BURIED VESSELS : #STEEL #FIBERGLASS #CONCRETE #OTHER	
Fire Walls/Berms/Dikes [Rule 604.a.(4)]		<input type="checkbox"/>	
General Housekeeping (Rule 603.g)		<input type="checkbox"/>	
Spills (Oil/Water) (Rule 906)		<input type="checkbox"/>	
UIC Routine Inspection FILL OUT FORM 21 WHEN WITNESSING MIT		Inj. Pressure _____ Psig T-C Ann. Pressure _____ Psig	COMMENTS
Drilling Well/Workover (Rule 317)		<i>Witnessed bottom plug. No 100% in well. 5 1/2" csg cemented to surf (12 3/8" surf) set 40 sk plug from 2805-2600' - 40%. Tagged plug at 2610'</i>	
Surface Rehabilitation (Rule 1003, 1004)		<input type="checkbox"/>	
Miscellaneous		<input type="checkbox"/>	
CORRECTIVE ACTION REQUIRED:			
Date Corrective Action Required By:		Date Remedied:	

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