

State of Colorado
Oil and Gas Conservation Commission

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Document Number:

403277230

Date Received:

01/03/2023

Spill report taken by:

Kosola, Jason

Spill/Release Point ID:

483535

SPILL/RELEASE REPORT (SUPPLEMENTAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Refer to COGCC Rule 912.b. for reporting requirements of spills or releases of E&P Waste, produced Fluids, or unauthorized Releases of natural gas. Submit a Site Investigation and Remediation Workplan (Form 27) if Rule 913.c. applies.

OPERATOR INFORMATION

Name of Operator: <u>EVERGREEN NATURAL RESOURCES LLC</u>	Operator No: <u>10705</u>	Phone Numbers
Address: <u>1875 LAWRENCE ST STE 1150</u>		Phone: <u>()</u>
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80202</u>		Mobile: <u>(719) 8592013</u>
Contact Person: <u>Chris Sanchez</u>		Email: <u>chris.sanchez@enrllc.com</u>

Transfer of Operatorship: Pursuant to Rule 912.f, this Supplemental Form 19 is being submitted to designate the Buying Operator as the responsible Operator for this Spill and Release.

INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 403270876

Initial Report Date: 12/23/2022 Date of Discovery: 12/22/2022 Spill Type: Recent Spill

Spill/Release Point Location:

QTRQTR NWNW SEC 4 TWP 33S RNG 65W MERIDIAN 6

Latitude: 37.205570 Longitude: -104.682720

Municipality (if within municipal boundaries): _____ County: LAS ANIMAS

Enter Lat./long measurement of the actual Spill/Release Point. Lat./Long. Data shall meet standards of Rule 216.

Reference Location:

Facility Type: WELL SITE Facility/Location ID No _____
 Spill/Release Point Name: Lazy Lizard 11-4 Well API No. (Only if the reference facility is well) 05-071-06422
 No Existing Facility or Location ID No.

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): <u>Unknown</u>	Estimated Condensate Spill Volume(bbl): <u>0</u>
Estimated Flow Back Fluid Spill Volume(bbl): <u>0</u>	Estimated Produced Water Spill Volume(bbl): <u>0</u>
Estimated Other E&P Waste Spill Volume(bbl): <u>0</u>	Estimated Drilling Fluid Spill Volume(bbl): <u>0</u>

Specify: _____

Has the subject Spill/Release been controlled at the time of reporting? Yes

Land Use:

Current Land Use: NON-CROP LAND Other(Specify): _____

Weather Condition: Clear, sub-zero temps.

Surface Owner: FEE Other(Specify): _____

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

Evergreen Natural Resources is notifying the COGCC of an incident which occurred on 12/23/2022 at approximately . ENR was notified of a fire located on the Lazy Lizard 11-4 Well location, API # 05-071-064220 Located in T 33S R 65W, section #4. What is known at this time, A fire started at the Engine Skid which caused minor damage to the Engine Skid and a wooden structure which was covering the engine. The Boncarbo Fire Department was contacted VIA 911 Dispatch and was able to extinguish the fire. Additionally, an ENR employee was onsite shortly after the fire started and was able to extinguish a small gas fire which started on the edge of the well location. The ENR employee also isolated the Engine Skid from the well head and Gathering System Immediately. There is an ongoing investigation to determine what the root cause of the fire was. No produced water was spilled. Approximately 400 gallons of fresh water was used to extinguish the fire. No foam was used.

List of Agencies and Other Parties Notified Pursuant to Rule 912.b.(7)-(11):

OTHER NOTIFICATIONS

Date	Agency/Party	Contact	Phone	Response
12/22/2022	ENR		-	
12/22/2022	COGCC	Jason Kosola	-	Email
12/22/2022	LACOG	Robert Lucero	-	Email

REPORT CRITERIA

Rule 912.b.(1) Report to the Director (select all criteria that apply):

 No Rule 912.b.(1).A: A Spill or Release of any size that impacts or threatens to impact any Waters of the State, Public Water System, residence or occupied structure, livestock, wildlife, or publicly-maintained road.

Waters of the State: n/a Public Water System: n/a

Residence or Occupied Structure: n/a Livestock: n/a

Wildlife: n/a Publicly-Maintained Road: n/a

 No Rule 912.b.(1).B: A Spill or Release in which 1 barrel or more of E&P Waste or produced fluids is spilled or released outside of berms or other secondary containment.

 No Rule 912.b.(1).C: A Spill or Release of 5 barrels or more of E&P Waste or produced Fluids regardless of whether the Spill or Release is completely contained within berms or other secondary containment.

 No Rule 912.b.(1).D: Within 6 hours of discovery, a Grade 1 Gas Leak. For a Grade 1 Gas Leak from a Flowline, the Operator also must submit the Form 19 – Initial, document number on a Form 44, Flowline Report, for the Grade 1 Gas Leak

Enter the approximate time of discovery (HH:MM)

Enter the Document Number of the Grade 1 Gas Leak Report, Form 44

Was there a reportable accident associated with either a Grade 1 Gas Leak or an E&P waste spill or release?

Enter the Document Number of the Initial Accident Report, Form 22

Was there damage during excavation?

Was CO 811 notified prior to excavation?

 No Rule 912.b.(1).E: The discovery of 10 cubic yards or more of impacted material resulting from a current or historic Spill or Release. Discovery and reporting will not be contingent upon confirmation samples demonstrating exceedance of Table 915-1 standards.

Estimated Volume of Impacted Solids (cu. yd.):

 No Rule 912.b.(1).F: The discovery of impacted Waters of the State, including Groundwater. Discovery and reporting will not be contingent upon confirmation samples demonstrating exceedance of Table 915-1 standards. The presence of free product or hydrocarbon sheen on Groundwater or surface water is reportable. The presence of contaminated soil in contact with Groundwater or surface water is reportable. Check all that apply:

The presence of free product or hydrocarbon sheen Surface Water

The presence of free product or hydrocarbon sheen on Groundwater

The presence of contaminated soil in contact with Groundwater

The presence of contaminated soil in contact with Surface water

Yes Rule 912.b.(1).G: A suspected or actual Spill or Release of any volume where the volume cannot be immediately determined, including a spill or release of any volume that daylight from the subsurface.

No Rule 912.b.(1).H: Spill or Release resulting in vaporized hydrocarbon mists that leave the Oil and Gas Location or Off-Location Flowline right of way from an Oil and Gas Location and impacts or threatens to impact off-location property.

Areas offsite of Oil & Gas Location Off-Location Flowline right of way

No Rule 912.b.(1).I: A Release of natural gas that results in an accumulation of soil gas or gas seeps.

No Rule 912.b.(1).J: A Release that results in natural gas in Groundwater.

SPILL/RELEASE DETAIL REPORTS

#1	Supplemental Report Date: <u>01/03/2023</u>			
FLUIDS	BBL's SPILLED	BBL's RECOVERED	Unknown	
OIL	<u>0</u>	<u>0</u>	<input checked="" type="checkbox"/>	
CONDENSATE	<u>0</u>	<u>0</u>	<input type="checkbox"/>	
PRODUCED WATER	<u>0</u>	<u>0</u>	<input type="checkbox"/>	
DRILLING FLUID	<u>0</u>	<u>0</u>	<input type="checkbox"/>	
FLOW BACK FLUID	<u>0</u>	<u>0</u>	<input type="checkbox"/>	
OTHER E&P WASTE	<u>0</u>	<u>0</u>	<input type="checkbox"/>	
specify: _____				
Was spill/release completely contained within berms or secondary containment? <u>YES</u> Was an Emergency Pit constructed? <u>NO</u>				
<i>Secondary containment, including walls & floor regardless of construction material, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.</i>				
A Form 15 Pit Report shall be submitted within 30 calendar days after the construction of an emergency pit				
Impacted Media (Check all that apply) <input checked="" type="checkbox"/> Soil <input type="checkbox"/> Groundwater <input type="checkbox"/> Surface Water <input type="checkbox"/> Dry Drainage Feature				
Surface Area Impacted: Length of Impact (feet): <u>10</u>		Width of Impact (feet): <u>10</u>		
Depth of Impact (feet BGS): <u>0</u>		Depth of Impact (inches BGS): _____		
How was extent determined?				
Onsite investigation was conducted to determine impact from incident. Upon investigation there was no presence of refined oils identified. Area of impact showed signs of ash from fire and debris from wooden structure which burned during incident. Area impacted by fire is a 10 foot by 10 foot area near the well head. Soil samples have been collected in area of impact and are being processed for presence of TPH and BTEX per CA assigned on initial form 19 Doc# 403270876				
Soil/Geology Description:				
<u>Molinaro loam, 2 to 12 percent slopes</u>				
Depth to Groundwater (feet BGS) <u>50</u>		Number Water Wells within 1/2 mile radius: <u>3</u>		
If less than 1 mile, distance in feet to nearest		Water Well <u>1859</u> None <input type="checkbox"/>	Surface Water <u>120</u> None <input type="checkbox"/>	
		Wetlands <u>120</u> None <input type="checkbox"/>	Springs _____ None <input checked="" type="checkbox"/>	
		Livestock <u>100</u> None <input type="checkbox"/>	Occupied Building <u>1053</u> None <input type="checkbox"/>	
Additional Spill Details Not Provided Above:				
It was determined the Boncarbo Volunteer Fire District utilized 400 gallons of fresh water to extinguish fire. No Fire Fighting foam was utilized in the incident.				

REQUEST FOR CLOSURE

Spill/Release Reports should be closed when impacts have been remediated or when further investigation and corrective actions will take place under an approved Form 27.

- Basis for Closure:
- Corrective Actions Completed (documentation attached, check all that apply)
 - Horizontal and Vertical extents of impacts have been delineated.
 - Documentation of compliance with Table 915-1 is attached.
 - All E&P Waste has been properly treated or disposed.
 - Work proceeding under an approved Form 27 (Rule 912.c).
Form 27 Remediation Project No: _____
 - SUSPECTED Spill/Release did not occur or was below Rule 912.a.(5) reporting thresholds.

OPERATOR COMMENTS:

After an investigation of the well location ENR was not able to determine the presence or amount of refined oil from the Engine Skid which may have leaked due to the fire of the Engine Skid. ENR has collected soil samples of the location and will test for BTEX and TPH per CA assigned on initial form 19, Doc # 403270876. Additionally, ENR is in the process of removing the damaged Engine Skid and cleaning the location of debris leftover from incident. ENR will provide analytical data form the incident once received back from the Lab.

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: _____ Print Name: Chris Sanchez
Title: Surface Operations Superv Date: 01/03/2023 Email: chris.sanchez@enrllc.com

COA Type Description

<u>COA Type</u>	<u>Description</u>
0 COA	

Attachment List

<u>Att Doc Num</u>	<u>Name</u>
403277230	SPILL/RELEASE REPORT(SUPPLEMENTAL)
403278523	PHOTO DOCUMENTATION
403278525	PHOTO DOCUMENTATION
403278542	MAP
403298641	FORM 19 SUBMITTED

Total Attach: 5 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)