

APR 1 1958



00212914

WELL COMPLETION REPORT

AJJ								
DVR								
WRS								
HHM								
JAM								
FJP								
JJD								
FUE								

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field	Tow Creek	Operator	Cabeen Exploration Corporation
County	Rowitt	Address	719 Farmers Union Bldg.
		City	Denver State Colo.

Lease Name Bradley Well No. 4 Derrick Floor Elevation 6434
Location NE NE NW Section 18 Township 6N Range 86W Meridian
(quarter quarter)
feet from N or S Section line and feet from E or W Section Line

Drilled on: Private Land ☒ Federal Land ☐ State Land ☐
Number of producing wells on this lease including this well: Oil _____; Gas _____

Well completed as: Dry Hole ☒ Oil Well ☒ Gas Well ☐

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date March 31, 1958

Signed J. E. Heston
Title Petroleum Engineer

The summary on this page is for the condition of the well as above date.
Commenced drilling 1/11/58, 1958 Finished drilling 2/9/58 1958

CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
10 3/4	32.75	H	205				
8 5/8	24#	J-55	2178				
7"	23#	J-55	2744	200	24 hrs.		

CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	From	Zone	To
-				

TOTAL DEPTH 2800

PLUG BACK DEPTH

Oil Productive Zone: From 2744 To 2800 Gas Productive Zone: From _____ To _____
Electric or other Logs run _____ Date _____, 19____
Was well cored? No Has well sign been properly posted? Yes

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		

Results of shooting and/or chemical treatment:

DATA ON TEST

Test Commenced 9 A.M. or P.M. 2-13 19 58. Test Completed 9 A.M. or P.M. 2/15 19 58.
For Flowing Well: For Pumping Well:

For Flowing Well:

Flowing Press. on Csg. _____ lbs./sq.in.

Flowing Press. on Tbg. _____ lbs./sq.in.

Size Tbg. _____ in. No. feet run _____

Size Choke_____in.

Shut-in Pressure.

For Pumping Well:

Length of stroke used 20 inches.

Number of strokes per minute 20

Diam. of working barrel 1 1/4" inches

Size Tbg. 2 1/2 in. No. feet run 2800

Depth of Pump 2730 feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device?

TEST RESULTS: Bbls. oil per day 183.5 API Gravity 39.7

Gas Vol. 1.51 m Mcf/Day; Gas-Oil Ratio Cf/Bbl. of oil

B.S. & W. 0 %; Gas Gravity 0.725 (Corr. to 15.025 psi & 60°F)

FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.