

OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

LETION REPORT

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| AJJ | |
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| FILE | |

OIL & GAS
CONSERVATION COMMISSION

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Tow Creek Operator Cabeen Exploration Corporation
County Routt Address 719 Farmers Union Bldg.
City Denver, Colorado State

Lease Name Bradley Well No. 3 Derrick Floor Elevation 6438 KB
Location C SW NE NW Section 18 Township 6N Range 86 W Meridian 6th
1006 feet from N Section line and 1545 feet from W Section Line
N or S E or W

Drilled on: Private Land ☒ Federal Land ☐ State Land ☐Number of producing wells on this lease including this well: Oil ; Gas Well completed as: Dry Hole ☐ Oil Well ☒ Gas Well ☐

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date February 17, 1958Signed [Signature]
Title Division Geologist

The summary on this page is for the condition of the well as above date.

Commenced drilling 11/12/57, 19 Finished drilling 1/29/58, 19

CASING RECORD

| SIZE | WT. PER FT. | GRADE | DEPTH LANDED | NO. SKS. CMT. | W.O.C. | PRESSURE TEST | |
|--------|-------------|-------|--------------|---------------|--------|---------------|------|
| | | | | | | Time | Psi |
| 5 1/2" | 14# | J-55 | 2772 | 150 | 18 hrs | 15 | 1000 |
| | | | | | | | |
| | | | | | | | |

CASING PERFORATIONS

| Type of Charge | No. Perforations per ft. | From | Zone | To |
|----------------|--------------------------|------|------|----|
| | | | | |
| | | | | |
| | | | | |

TOTAL DEPTH 3285'PLUG BACK DEPTH

Oil Productive Zone: From 2272 To 3285 Gas Productive Zone: From - To
Electric or other Logs run Electric log & Radiation log Date 1/27/58, 19
Was well cored? NO Has well sign been properly posted?

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

| DATE | SHELL, EXPLOSIVE OR CHEMICAL USED | QUANTITY | ZONE | | FORMATION | REMARKS |
|------|--------------------------------------|----------|------|----|-----------|---------|
| | | | From | To | | |
| | | | | | | |
| | | | | | | |
| | | | | | | |

Results of shooting and/or chemical treatment:

DATA ON TEST

Test Commenced A.M. or P.M. 19 Test Completed A.M. or P.M. 19

For Flowing Well:

Flowing Press. on Csg. lbs./sq.in.Flowing Press. on Tbg. lbs./sq.in.Size Tbg. in. No. feet run Size Choke in.Shut-in Pressure

For Pumping Well:

Length of stroke used 34 inches.Number of strokes per minute 14Diam. of working barrel 1 1/4 inchesSize Tbg. 2 in. No. feet run Depth of Pump 3285 feet.If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device?

TEST RESULTS: Bbls. oil per day 4 API Gravity 39.5
Gas Vol. 1.51M Mcf/Day; Gas-Oil Ratio - Cf/Bbl. of oil
B.S. & W. trace %; Gas Gravity - (Corr. to 15.025 psi & 60°F)

FORMATION RECORD

INSTRUCTIONS

