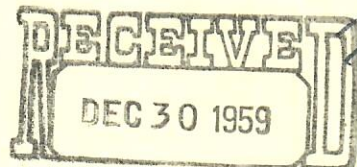


OIL AND GAS
OF THECOMMISSION
DO

WELL COMPLETION REPORT

OIL & GAS

CONSERVATION COMMISSION

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Curtis Operator Tennessee Gas Transmission Company
 County Routt Address P. O. Box 1772 - Phone 2-6981
 City Casper State Wyoming
 Lease Name Rocky Mountain Fuel Company Well No. 1 Derrick Floor Elevation 6534
 Location N/2 NE/4 SW/4 Section 24 Township 6N Range 86W Meridian 6th PM
 (quarter quarter)
2449 feet from S Section line and 1998 feet from W Section Line
 Nor S E or W
 Drilled on: Private Land ☒ Federal Land ☐ State Land ☐
 Number of producing wells on this lease including this well: Oil 0; Gas 0
 Well completed as: Dry Hole ☒ Oil Well ☐ Gas Well ☐

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date December 23, 1959Signed L. C. Bodemann, Jr.
Title L. C. Bodemann, Jr., Dist. Prod. Supt.

The summary on this page is for the condition of the well as above date.

Commenced drilling November 25, 19 58 Finished drilling December 30, 19 58

CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
9-5/8"	32.30	H-40	297'	156	33 hrs.	30 mins.	600
7"	23.00 & 20.00	J-55	3755	100	48 hrs.		

CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	From	Zone	To
	NONE			

TOTAL DEPTH 4425'PLUG BACK DEPTH NONE

Oil Productive Zone: From NONE To _____ Gas Productive Zone: From _____ To _____
 Electric or other Logs run ES & Induction Logs Date 12-10 & 12-30, 19 58
 Was well cored? no Has well sign been properly posted? yes

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
	NONE		From	To		
						AJJ
						DVR
						WRS

Results of shooting and/or chemical treatment: -

DATA ON TEST - DRY HOLE

Test Commenced A.M. or P.M. 19 Test Completed A.M. or P.M. 19
 For Flowing Well: For Pumping Well:
 Flowing Press. on Csg. _____ lbs./sq.in. Length of stroke used _____
 Flowing Press. on Tbg. _____ lbs./sq.in. Number of strokes per minute _____
 Size Tbg. _____ in. No. feet run _____ Diam. of working barrel _____ inches
 Size Choke _____ in. Size Tbg. _____ in. No. feet run _____
 Shut-in Pressure _____ Depth of Pump _____ feet

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device?

SEE REVERSE SIDE

TEST RESULTS: Bbls. oil per day _____ API Gravity _____
 Gas Vol. _____ Mcf/Day; Gas-Oil Ratio _____ Cf/Bbl. of oil
 B.S. & W. _____ %; Gas Gravity _____ (Corr. to 15.025 psi & 60°F)

FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
	0	9	KB to Ground Level
Surface	9	500	Loose, unconsolidated sands and gravels
Mesa Verde	500	3403	Shale w/few sand stringers
Niobrara "A" Zone	3403	3744	Calcareous shale, NS
Niobrara "B" Zone	3744	4020	Calcareous shale, NS
Niobrara "C" Zone	4020	4296	Calcareous shale, NS
Niobrara "D" Zone	4296	4425 TD	Calcareous shale, slight show oil - non-commercial
Well History:			
No Cores			
No DST's			
Rotary tools to 3802'. Cable tools from 3802-4425'.			
8-3/4" hole to 3802'; 6-1/8" hole from 3802-4425' TD.			
Slight show oil in Bailer @ 4345'.			
P & A as follows:			
Plug #1 - 10 sx. - 3700-3650'			
Shot off and pulled 7" csg. from 2832 on 9/17/59.			
Plug #2 - 25 sx. - 265-325' @ bottom of surface casing.			
Plug #2 - 5 sx. @ surface			
Erected regulation dry hole marker.			
P & A complete - 10/16/59.			