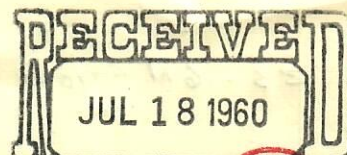


OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

L COMPLETION REPORT

OIL & GAS
CONSERVATION COMMISSION

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Buck Peak Operator Intex Oil Company
County Moffat Address P.O. Box 1411
City Bakersfield State California

Lease Name Intex - South Penn - Manka Well No. 1 Derrick Floor Elevation 6978'
Location NW of SW Section 23 Township 6 N Range 90 W Meridian 62m
(quarter quarter)
1980 feet from South Section line and 660 feet from West Section Line
Patented Nor S E or W

Drilled on: Private Land ☒ Federal Land ☐ State Land ☐
Number of producing wells on this lease including this well: Oil None; Gas None
Well completed as: Dry Hole ☒ Oil Well ☐ Gas Well ☐

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date July 14, 1960 Signed [Signature] Title Reservoir Engineer

The summary on this page is for the condition of the well as above date.
Commenced drilling 11/24/59, 19 Finished drilling 1/20/60, 19

CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
3.4	32.75	H-40	309	300	24 hrs.	1 hr.	1200
7"	20 and 23#	J-55	6080	250	24 hrs.	1 hr.	1000
5 1/2	15.5#	J-55	7513	Hung	-	-	-

CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	From	Zone	To
5 1/2 liner	60 M Slot Perf.	6330		7499
TOTAL DEPTH <u>7516</u> PLUG BACK DEPTH <u> </u>				

Oil Productive Zone: From 6330 To 7499 Gas Productive Zone: From To
Electric or other Logs run Elec. Ind. Sonic Date 1-5, 1960
Was well cored? Yes Has well sign been properly posted?

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		
1-11-60	Sand and jelled oil	723 gal.	7513		Mancos	1# Sand/gal frac
1-12-60	Sand & jelled oil	18,000 gal	6352		Mancos	Frac 4700 PSI to
		25,000# sa.				5500 PSI

Results of shooting and/or chemical treatment: Non-Commercial

DATA ON TEST

Test Commenced A.M. or P.M. 19 Test Completed A.M. or P.M. 6/11 1960

For Flowing Well:

Flowing Press. on Csg. lbs./sq.in.
Flowing Press. on Tbg. lbs./sq.in.
Size Tbg. in. No. feet run
Size Choke in.
Shut-in Pressure

For Pumping Well:

Length of stroke used 64 inches.
Number of strokes per minute 6
Diam. of working barrel 1 3/4 inches
Size Tbg. 2 7/8 in. No. feet run 50;6
Depth of Pump 5915 feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device?

SEE REVERSE SIDE

TEST RESULTS: Bbls. oil per day 5 frac oil API Gravity 40
Gas Vol. Mcf/Day; Gas-Oil Ratio Cf/Bbl. of oil
B.S. & W. %; Gas Gravity (Corr. to 15.025 psi & 60°F)

Well shut in June 11, 1960 - 941 barrels frac oil yet to be recovered.

23-61-90W

FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
	0	310	Sand and shale
	310	350	Siltstone
	350	560	Siltstone with shows coal
	560	690	Siltstone with shows Bentonite
	690	1170	Siltstone and Sandstone
	1170	1210	Coal
	1210	1300	Siltstone
	1300	1370	Coal
	1370	1790	Siltstone with few coal streaks
	1790	1860	Siltstone with streaks of coal.
	1860	4840	Siltstone with streaks sandstone.
	4840	6230	Shale.
	6230	7516	Shale (Cored) Hard black., few fractures.