



AMAX PETROLEUM CORPORATION

1845 SHERMAN STREET, DENVER 3, COLORADO • AMHERST 6 3627

February 7, 1963



00197570

Subject: Canadian River (673-000)
Tow Creek (677-000)



Mr. H. H. Morrell
Oil & Gas Conservation Commission
312 State Services Building
1525 Sherman St.
Denver 3, Colorado

OIL & GAS
CONSERVATION COMMISSION

Dear Mr. Morrell:

You will recall our recent telephone conversation regarding the change of operators for the Canadian River and Tow Creek properties. Accordingly, we are enclosing your Form 10 for the following wells: Bradley No. 4, State, No. 2, State No. 5, all located at Tow Creek; and the Blevins "A" 1, Blevins "A" 2 and Blevins "B" 6 at Canadian River.

We are also enclosing your Form 4 for the State No. 3 well at Tow Creek. You will recall that this well is temporarily shut-in and needs remedial work.

It should be further noted that the following wells are now shut-in since they are uneconomic to produce:
Tow Creek: State No. 1, Bradley #2, 3, & 5;
Canadian River: Blevins "A" 3, "A" 4, "A" 5, "A" 7, "A" 8, "B" 2, "B" 3, "B" 5, Texas Gov't #1, and Texas State #1.

If we can furnish further information regarding any of these properties, please let us know.

Sincerely yours,

AMAX PETROLEUM CORPORATION

WCH

W. C. Hubbard

WCH/eh

Enclosures

Jules & Lee - Accept this letter as change of ownership on all ^{shut-in} wells listed above. Hook

OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADORECEIVED
FEB - 8 1963OIL & GAS
CONSERVATION COMMISSION

SUNDRY NOTICES AND REPORTS ON WELLS

INSTRUCTIONS

Notice must be given to the Director, and approval obtained in advance of the time when the owner or operator expects to recomplete or abandon a well or to change plans. Within thirty (30) days after recompletion, change of plans, or remedial work, a detailed report of the work done and the results obtained shall be submitted on this form in duplicate for wells on Patented and Federal lands, and in triplicate for wells on State lands. In work that affects only rods, pumps or tubing or other routine work such as, but not limited to, cleaning out to previous total depth, no report is necessary.

Notice of Intention to Recomplete ☐Report of Remedial Work ☐Notice of Intention to Change Plans ☐Report of Recompletion ☐Notice of Intention to Abandon Well ☐Other ☒

(Check appropriate space)

LEASE NAME _____ State _____ WELL NO. 3
FIELD Tow Creek WILDCAT _____ COUNTY Routt
LOCATION SW SE NW Section 18 Township 7N Range 86W Meridian 6th P.
(Quarter Quarter)
2310 feet from N Section Line and 1650 feet from W Section Line
N or S E or W

(DETAILS OF WORK)

This well is temporarily shut down. The tubing became stuck and was pulled in two on September 20, 1962. Remedial work will be commenced after the spring thaw.

Casing is 5-1/2", 15.5 lb. J-55 and is set at 2743' w/100 sx.
The 2-7/8" EUE tubing parted in the perforated nipple at 2680', leaving nipple and two joints of tubing in the hole.

DVR	
WRS	
HHM	
JAM	
FJP	<input checked="" type="checkbox"/>
JJD	
FILE	

I/We hereby swear (or affirm) that the statements herein made are a full and correct report.

APPROVED:

FEB 11 1963

Date

Director

Deputy

Company AMAX PETROLEUM CORP. Date Feb. 7, 1963Address 1845 Sherman St.Phone No. AM 6-3627

By

(Signature)

W. C. Hubbard

Title Engineer