



AMAX PETROLEUM CORPORATION

1845 SHERMAN STREET, DENVER 3, COLORADO • AMHERST 6 3627

February 7, 1963



00197570

**Subject: Canadian River (673-000)
Tow Creek (677-000)**



**OIL & GAS
CONSERVATION COMMISSION**

**Mr. H. H. Morrell
Oil & Gas Conservation Commission
312 State Services Building
1525 Sherman St.
Denver 3, Colorado**

Dear Mr. Morrell:

You will recall our recent telephone conversation regarding the change of operators for the Canadian River and Tow Creek properties. Accordingly, we are enclosing your Form 10 for the following wells: Bradley No. 4, State, No. 2, State No. 5, all located at Tow Creek; and the Blevins "A" 1, Blevins "A" 2 and Blevins "B" 6 at Canadian River.

We are also enclosing your Form 4 for the State No. 3 well at Tow Creek. You will recall that this well is temporarily shut-in and needs remedial work.

It should be further noted that the following wells are now shut-in since they are uneconomic to produce:
Tow Creek: State No. 1, Bradley #2, 3, & 5;
Canadian River: Blevins "A" 3, "A" 4, "A" 5, "A" 7, "A" 8, "B" 2, "B" 3, "B" 5, Texas Gov't #1, and Texas State #1.

If we can furnish further information regarding any of these properties, please let us know.

Sincerely yours,

AMAX PETROLEUM CORPORATION

W. C. Hubbard

Jules & Lee - Accept this letter as change of ownership on all ^{shut-in} wells listed above. Hook

WCH/eh
Enclosures

RECEIVED
FEB-8 1963

OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

OIL & GAS
CONSERVATION COMMISSION

SUNDRY NOTICES AND REPORTS ON WELLS

INSTRUCTIONS

Notice must be given to the Director, and approval obtained in advance of the time when the owner or operator expects to recomplate or abandon a well or to change plans. Within thirty (30) days after recompletion, change of plans, or remedial work, a detailed report of the work done and the results obtained shall be submitted on this form in duplicate for wells on Patented and Federal lands, and in triplicate for wells on State lands. In work that affects only rods, pumps or tubing or other routine work such as, but not limited to, cleaning out to previous total depth, no report is necessary.

Notice of Intention to Recomplate	<input type="checkbox"/>	Report of Remedial Work	<input type="checkbox"/>
Notice of Intention to Change Plans	<input type="checkbox"/>	Report of Recompletion	<input type="checkbox"/>
Notice of Intention to Abandon Well	<input type="checkbox"/>	Other	<input checked="" type="checkbox"/>

(Check appropriate space)

LEASE NAME _____ State _____ WELL NO. 3
 FIELD Tow Creek WILDCAT _____ COUNTY Routt
 LOCATION SW SE NW Section 18 Township 6N 7N Range 86W Meridian 6th P.
(Quarter Quarter)
2310 feet from N Section Line and 1650 feet from W Section Line
N or S E or W

(DETAILS OF WORK)

This well is temporarily shut down. The tubing became stuck and was pulled in two on September 20, 1962. Remedial work will be commenced after the spring thaw.

Casing is 5-1/2", 15.5 lb. J-55 and is set at 2743' w/100 sx. The 2-7/8" EUE tubing parted in the perforated nipple at 2680', leaving nipple and two joints of tubing in the hole.

DVR	
WRS	
HHM	
JAM	
FJP	<input checked="" type="checkbox"/>
JJD	
FILE	

I/We hereby swear (or affirm) that the statements herein made are a full and correct report.

APPROVED:
 Date FEB 11 1963
 Director [Signature]
 Deputy [Signature]

Company AMAX PETROLEUM CORP. Date Feb. 7, 1963
 Address 1845 Sherman St. Phone No. AM 6-3627
 By [Signature] Title Engineer
 (Signature) W. C. Hubbard