



OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO

RECEIVED NOV 13 1957

WELL COMPLETION REPORT

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Wildcat County Logan Operator Creslenn Oil Company Address 386 Denver Club Building City Denver 2 State Colorado

Lease Name Doris Well No. 1 Derrick Floor Elevation 4015 Location C SW-SE Section 11 Township 9 North Range 53 West Meridian 6th P.M. 660 feet from S Section line and 1980 feet from E Section Line

Drilled on: Private Land [x] Federal Land [] State Land [] Number of producing wells on this lease including this well: Oil - ; Gas - Well completed as: Dry Hole [x] Oil Well [] Gas Well []

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date November 12, 1957 Signed W. P. Brown Title Chief Geologist

The summary on this page is for the condition of the well as above date. Commenced drilling October 29th, 1957 Finished drilling November 6th, 1957

CASING RECORD

Table with columns: SIZE, WT. PER FT., GRADE, DEPTH LANDED, NO. SKS. CMT., W.O.C., PRESSURE TEST (Time, Psi). Row 1: 9-5/8", 32#, H-40, 135', 100, 24, 1 hour, 500#

CASING PERFORATIONS

Table with columns: Type of Charge, No. Perforations per ft., From, Zone, To. All cells are empty.

TOTAL DEPTH 4912 feet PLUG BACK DEPTH

Oil Productive Zone: From - To - Gas Productive Zone: From - To - Electric or other Logs run Electric and Micro log Date November 6th, 1957 Was well cored? Yes Has well sign been properly posted?

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

Table with columns: DATE, SHELL, EXPLOSIVE OR CHEMICAL USED, QUANTITY, ZONE (From, To), FORMATION, REMARKS. All cells are empty.

Results of shooting and/or chemical treatment:

DATA ON TEST

Test Commenced - A.M. or P.M. - 19 - Test Completed - A.M. or P.M. - For Flowing Well: Flowing Press. on Csg. - lbs./sq.in. Flowing Press. on Tbg. - lbs./sq.in. Size Tbg. - in. No. feet run - Size Choke - in. Shut-in Pressure - For Pumping Well: Length of stroke used - inches. Number of strokes per minute - Diam. of working barrel - inches Size Tbg. - in. No. feet run - Depth of Pump - feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device?

TEST RESULTS: Bbls. oil per day API Gravity Gas Vol. Mcf/Day; Gas-Oil Ratio Cf/Bbl. of oil B.S. & W. %; Gas Gravity (Corr. to 15.025 psi & 60°F)

SEE REVERSE SIDE

AJJ R WKS HHS AH JJD FILE 19

FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
	0	100	Broken sand and gravel
	100	3834	Shale
Niobrara	3834	4166	
Timpas Lime	4166	4214	
	4214	4358	Shale
Greenhorn	4358	4450	Broken shale and lime
	4450	4688	Shale
D Sand	4688	4726	Broken sand and shale
	4726	4800	Shale
J Sand	4800	4908	Broken sand and shale
Skull Creek	4908	4912	
Cored J Sand	4805	4856	