

FORM
5Rev
12/20

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

403191705

Date Received:

DRILLING COMPLETION REPORT

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and/or cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type ☒ Final completion ☐ Preliminary completion

OGCC Operator Number: 10456

Contact Name: Reed Haddock

Name of Operator: CAERUS PICEANCE LLC

Phone: (720) 880-6369

Address: 1001 17TH STREET #1600

Fax: (303) 565-4606

City: DENVER

State: CO

Zip: 80202

Email: rhaddock@caerusoilandgas.com

API Number 05-045-24456-00

County: GARFIELD

Well Name: BJU B26 FED

Well Number: 12D-26-496

Location: QtrQtr: NENW Section: 26 Township: 4S Range: 96W Meridian: 6
FNL/FSL FEL/FWL

Footage at surface: Distance: 1184 feet Direction: FNL Distance: 1963 feet Direction: FWL

As Drilled Latitude: 39.677312 As Drilled Longitude: -108.138419

GPS Data: GPS Quality Value: 1.4 Type of GPS Quality Value: PDOP Date of Measurement: 01/12/2023

** If directional footage at Top of Prod. Zone Dist: 1900 feet Direction: FNL Dist: 1336 feet Direction: FWL
Sec: 26 Twp: 4S Rng: 96W** If directional footage at Bottom Hole Dist: 1967 feet Direction: FNL Dist: 1235 feet Direction: FWL
Sec: 26 Twp: 4S Rng: 96W

Field Name: GRAND VALLEY

Field Number: 31290

Federal, Indian or State Lease Number: COC064814

Spud Date: (when the 1st bit hit the dirt) 10/08/2022 Date TD: 10/14/2022 Date Casing Set or D&A: 10/15/2022

Rig Release Date: 10/15/2022 Per Rule 308A.b.

Well Classification:

☐ Dry ☐ Oil ☒ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

Total Depth MD 11998 TVD** 11926 Plug Back Total Depth MD 11887 TVD** 11815

Elevations GR 8211 KB 8241

Digital Copies of ALL Logs must be Attached ☐

List All Logs Run:

CBL, PNL

FLUID VOLUMES USED IN DRILLING OPERATIONS

(Enter "0" if a type of a fluid was not used. Do not leave blank.)

Total Fluids (bbls): 8350

Fresh Water (bbls): 8350

Recycled or Reused Fluids That Offset the Use of Fresh Water (bbls): 0

CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Grade	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top	Status
CONDUCTOR	30	20	A252	54#	0	100	218	100	0	VISU
SURF	14+3/4	9+5/8	J55	36#	0	3000	1045	3000	0	VISU
1ST	8+3/4	4+1/2	HCP110	11.6#	0	11973	1860	11973	4554	CBL

Bradenhead Pressure Action Threshold 900 psig

This threshold is calculated per Rule 308A.b.(2)G. If this well is located in a bradenhead test area (see Rule 207.b) per an Order of the Commission, it may be subject to a different threshold.

Does the casing centralization comply with Rule 317.g? Yes

If "NO", provide details below.

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: 10/09/2022

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom
	SURF	0	1,045	0	3,000

Details of work:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
GREEN RIVER	0	3,311	NO	NO	
WASATCH	3,311	5,781	NO	NO	
WASATCH G	5,781	6,172	NO	NO	
FORT UNION	6,172	7,904	NO	NO	
OHIO CREEK	7,904	8,445	NO	NO	
WILLIAMS FORK	8,445	11,291	NO	NO	
CAMEO	11,291	11,871	NO	NO	
ROLLINS	11,871	11,998	NO	NO	

Operator Comments:

All casing and cement information and formation tops are measured from KB. Per the approved Form 2 APD for the subject well, one gamma ray and one resistivity log was required for this multi-well pad. Please refer to the open hole logs submitted with the BJU B26 FED 22A-26-496 (API# 05-045-24452). H&P 330 is still drilling on Pad surface. This well is scheduled to be completed in midMarch 2023

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Reed Haddock

Title: Regulatory Lead

Date: _____

Email: rhaddock@caerusoilandgas.com

Attachment Check List

Att Doc Num	Document Name	attached ?
<u>Attachment Checklist</u>		
403193275	CMT Summary *	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
403198524	Directional Survey **	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
<u>Other Attachments</u>		
403198525	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
403284322	PDF-PULSED NEUTRON	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
403284327	PDF-CEMENT BOND	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
403284332	LAS-PULSED NEUTRON	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
403284335	LAS-CEMENT BOND	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
403293466	WELL LOCATION PLAT	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)