

*FULL ABIP

Flowline Abandon in Place Checklist

Rule 1105.e.

Flowline Identification

Type of Flowline oil-gas-water
Flowline Material Scr 80 steel
Associated Well Name Howard A 27-01
Associated Well API 05-123-22848
Section - Township - Range T6N-R64W-S27
Start Lat/Long A point @ well head 40.462728 -104.52151
End Lat/Long B point @ Sep. inlet 40.463598 -104.531454
Flowline Unique Identifier 2" - southeast well

Abandonment in Place Requirements

Check all requirements met during the abandonment in place procedure

- 1105.e.(1). Evacuate the flowline or crude oil transfer line of any hydrocarbons or produced water to ensure the line is safe and inert
- 1105.e.(2). Deplete the flowline or crude oil transfer line to atmospheric pressure
- 1105.e.(3). Cut the flowline's crude or oil transfer line's risers to three (3) feet below grade or depth of the flowline or crude oil transfer line, whichever is shallower
- 1105.e.(4). Seal the ends of the flowline or crude oil transfer line below grade
- 1105.e.(5). Remove above-ground cathodic protection and equipment associated with the riser
- 115.e.(6). Include pressure test results conducted in the last prior 12 months as well as identification of any document numbers for a COGCC Spill/Release Report, Form 19
- 1105.e.(7). Include documentation supporting applicable reason for abandonment in place

Comments

- Fully ABIP due to common flowline trench
w/tn Active well - Howard A 27-17D
- Remove when Howard A 27-17D flowline removed
after well cut/cap
• 1115 ft ABIP

